Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	,	WELL API NO. 30-007-20738
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	15a kudisata Tura afil assa
District III	1220 South St. Francis DK. L. C. F.	15\ Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	2007 JUN 25	PM 12 17
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)		VPR A
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 289
2. Name of Operator EL P.	ASO E & P COMPANY, L.P.	9. OGRID Number 180514
3. Address of Operator		10. Pool name or Wildcat
PO E	OX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location		
Unit Letter A:	675 feet from the North line and 1082	_ feet from the <u>East</u> line
Section 3 Township		Ifax County
for the second s	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
	8,075' (GL)	
Pit or Below-grade Tank Application		
Pit typeDepth to Groundy		1
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN	ITENTION TO:	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		-
PULL OR ALTER CASING	<u> </u>	
		_
OTHER:	OTHER:	Completion 🖂
	oleted operations. (Clearly state all pertinent details, and	
or starting any proposed w or recompletion.	ork). SEE RULE 1103. For Multiple Completions: At	fach wellbore diagram of proposed completion
of recompletion.		
03/01/07 Superior ran Cement Bond	Log. Estimated cement top at 34'.	
04/12/07 Superior Wireline perf'd 1st	stage - 2201'- 2206', 2212'- 2214' 28 Holes	
HES frac'd 1 st stage - Pumped 386,197 scf 70% quality nitrogen foam with 20# Linear gel with 34,988 lbs 20/40 sand. 04/13/07 Perf'd 2 nd stage - 2094'- 2096', 2110'- 2112', 2140'- 2142' 24 Holes		
04/13/07 Perf'd 2 nd stage - 2094'- 2096', 2110'- 2112', 2140'- 2142' 24 Holes Frac'd 2 nd stage - Pumped 189,182 scf 70% quality nitrogen foam with 20# Linear gel with 18,328 lbs 20/40 sand.		
Perf'd 3 rd stage - 1316'- 1318', 1329'- 1334', 1366'- 1368' 36 Holes		
Frac'd 3 rd stage - Pumped 259,880 scf 70% quality nitrogen foam with 20# Linear gel with 35,373 lbs 20/40 sand.		
	938'- 941', 972'- 974', 978'- 980', 988'- 991' 40 Holes	noon gol with 44 067. Ibs 20/40 sand
Frac'd 4 th stage - Pumped 282,323 scf 70% quality nitrogen foam with 20# Linear gel with 44,067 lbs 20/40 sand. 05/03/07 RIH tubing, rods and pump. Well is ready to be tested and put on production.		
<i>5</i> ,	r.	
I hereby certify that the information	above is true and complete to the best of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines , a general permit	or an (attached) alternative OCD-approved plan 📋.
SIGNATURE Shirley	L '1. A A //	
	Witchell TITLE Regulatory A	nalyst DATE 06/11/07
Type or print name Shirley A Mi		
,		
Type or print name Shirley A Min		om Telephone No. (505) 445-6785

APPROVED BY: // artus
Conditions of Approval (if any):

TITLE UISIKICI SUPEKVISUK DATE 6/29/0>