Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Re	sources WELL AP	May 27, 2004 I NO. 30-007-20742
District II	OIL CONSERVATION DIVI		1110. 20 007 20742
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis D	Indicate	e Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	317	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	·		il & Gas Lease No.
87505		5 PM 12 17	Name or Unit Agreement Name
	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BAC		name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		I	VPR A
	Gas Well Other Coalbed Methane	8. Well N	umber 293
2. Name of Operator		9. OGRID	Number 180514
EL PASO E & P COMPANY, L.P.			
3. Address of Operator PO BOX 190, RATON, NM 87740			ame or Wildcat efield Canyon - Vermejo Gas
4. Well Location	5A 190, KATON, NWI 67740	Stabble	enera Canyon – vermejo Gas
Unit Letter B: 774 feet from the North line and 1419 feet from the East line			
Section 2 Township 31N Range 20E NMPM Colfax County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
7,963' (GL)			
Pit or Below-grade Tank Application □ or Closure □			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			☐ ALTERING CASING ☐
TEMPORARILY ABANDON			S. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	NG/CEMENT JOB	
OTHER:	□ ОТН	ER:	Completion 🖂
13. Describe proposed or comp	oleted operations. (Clearly state all pertine	nt details, and give pertin	ent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
03/02/07 Superior ran Cement Bond Log. Estimated cement top at 32'.			
04/19/2007Superior Wireline perf'd 1 st stage - 2020'- 2023', 2037'- 2039', 2050'- 2052', 2055'- 2058' 40 Holes			
HES frac'd 1 st stage - Pumped 512,351 scf 70% quality nitrogen foam with 20# Linear gel with 57,874 lbs 20/40 sand. Perf'd 2 nd stage - 1653'- 1655', 1697'- 1699' 16 Holes			
Frac'd 2 nd stage - Pumped 242,038 scf 70% quality nitrogen foam with 20# Linear gel with 12,716 lbs 20/40 sand.			
Perf'd 3 rd stage - 1120'- 1123', 1156'- 1158', 1175'- 1177', 1222'- 1225' 40 Holes			
Frac'd 3 rd stage - Pumped 248,512 scf 70% quality nitrogen foam with 20# Linear gel with 41,703 lbs 20/40 sand. 05/10/07 RIH tubing, rods and pump. Well is ready to be tested and put on production.			
vositorovi Kill tubing, rous and pu	inp. Wen is ready to be tested and put o	n production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or/flosed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
Grade tank has been win be constitued objected plan [].			
SIGNATURE Shurluf Muchell TITLE Regulatory Analyst DATE 06/18/07			
Type or print name Shirley/A Mi	tchell E-mail address: shirley.mitch	ell@elpaso.com Tele	ephone No. (505) 445-6785
For State Use Only			
7/1	and a nio	DIAT CHAPALIA	AAB / /
	Martin TITLE DIS	KINI DUPEKVI	OR DATE 6/29/07
Conditions of Approval (if any):	/		