

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20395	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR D	
8. Well No. 110	
9. Pool name or Wildcat	
4. Well Location Unit Letter <u>A</u> : <u>906</u> feet from the <u>North</u> line and <u>938</u> feet from the <u>East</u> line Section <u>15</u> Township <u>30N</u> Range <u>17E</u> NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 9050' (GR)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06/04/03 HES ran Cement Bond Log. TOC at surface.
08/15/03 HES perf'd 1st stage: 2714' - 2717' 8 Holes
HES frac'd 1st stage: Pumped 70% quality nitrogen foam with 401,410 lbs of 20/40 Ottawa/TLC sand at 15.3 bpm, 3,359 psi, Final ISIP 4,049 psi.
08/17/03 HES perf'd 2nd stage: Did not perforate due to sand over perf interval.
HES perf'd 3rd stage: 2654' - 2656' 5 Holes
HES frac'd 3rd stage: Pumped 70% quality nitrogen foam with 208,340 lbs of 20/40 Ottawa/TLC sand at 10.2 bpm, 3,550 psi, Final ISIP 3,293 psi.
HES perf'd 4th stage: 2577' - 2580' 8 Holes
HES frac'd 4th stage: Pumped 70% quality nitrogen foam with 291,070 lbs of 20/40 Ottawa/TLC sand at 12.2 bpm, 3,501 psi, Final ISIP 2,883 psi
08/18/03 HES perf'd 5th stage: 2480' - 2484' 15 Holes
HES frac'd 5th stage: Pumped 70% quality nitrogen foam with 714,990 lbs of 20/40 Ottawa/TLC sand at 20.5 bpm, 2,920 psi, Final ISIP 2,199 psi.
08/21/03 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Senior Specialist DATE 09/12/03
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/18/03
Conditions of approval, if any: