Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-007-20395 **OIL CONSERVATION DIVISION** 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III 1220 South St. Frances STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 1220 South St. Frances, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR D PROPOSALS.) Type of Well: Oil Well Gas Well Other X Coalbed Methanc 8. Well No. Name of Operator 110 EL PASO ENERGY RATON, L.L.C. 9. Pool name or Wildcat Address of Operator P.O. Box 190, Raton, NM 87740 Well Location Unit Letter A: 906 feet from the North line and 938 feet from the East line Section 15 Township 30N NMPM **COLFAX** Range 17E County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 9050' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING □ COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** CASING TEST AND PULL OR ALTER CASING ☐ MULTIPLE COMPLETION CEMENT JOB OTHER: OTHER: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Spud @ 10:45 a.m. Drill 11" surface hole to 345'. Run 11 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 334'. 02/26/03 Halliburton mixed and pumped 100 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 40 psi with 6% salt, 5#/sx gilsonite, and .3% versaset, ¼ #/sk flocele. Circulate 7 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes. Drill 7 7/8" hole from 345' - 2990'. Reached TD 2990' at 7:30 p.m. MIRU Schlumberger & log well. 02/27/03 Ran 69 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 2935'. 02/28/03 Halliburton mixed and pumped 20 bbls gel pre flush at 4 bpm with 50 psi, 5 gal LGC, 120# magmafiber, 100# baracarb with 10 bbls water spacer. Pumped 438 sx Midcon II PP, 13 ppg, yield 2.03 at 4 bpm with 65 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset and .1% Super CBL and 25 #/sx flocele. Plug down @ 11:04 p.m. with 1580 psi. Circulated 37 bbls of cement to surface. Well shut in. I hereby certify that the information above is true and complete to the best of my knowledge and belief. herly Fritchell SIGNATURE_ TITLE Field Adm. Specialist DATE <u>03/07/03</u> Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

TITLE DISTRICT SUPERVISOR DATE 3/11/03

(This space for State use)

Conditions of approval, if any:

APPPROVED BY