

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St Francis  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999

WELL API NO. <b>30-007-20418</b>				
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				
b. Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK RESVR. OTHER				
2. Name of Operator <b>EL PASO ENERGY RATON, L.L.C.</b>				
3. Address of Operator <b>P.O. BOX 190, RATON, NEW MEXICO 87740</b>				
4. Well Location Unit Letter <b>D</b> : <b>1249</b> Feet From The <b>North</b> Line and <b>1283</b> Feet From The <b>West</b> Line Section <b>29</b> Township <b>32N</b> Range <b>19E</b> NMPM Colfax County				
10. Date Spudded <b>07/16/03</b>	11. Date T.D. Reached <b>07/17/03</b>	12. Date Compl. (Ready to Prod.) <b>08/16/03</b>	13. Elevations (DF& R(B. RT. GR, etc.) <b>8484' (GL)</b>	14. Elev. Casinghead <b>8484'</b>
15. Total Depth <b>1460'</b>	16. Plug Back T.D. <b>1422'</b>	17. If Multiple Compl. How Many Zones? <b>0</b>	18. Intervals Drilled By <b>0 - TD</b>	Cable Tools <b>NONE</b>
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>908' - 1127' Vermejo - Raton Coals</b>				20. Was Directional Survey Made <b>NO</b>
21. Type Electric and Other Logs Run <b>Mud Log. Epithermal Neutron Litho Density, Array Induction Linear Correlation, After Frac and Acoustic Cement Bond Log</b>				22. Was Well Cored <b>No</b>
23. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
<b>8 5/8"</b>	<b>23</b>	<b>348'</b>	<b>11"</b>	<b>105 sx</b>
<b>5 1/2"</b>	<b>15.5</b>	<b>1432'</b>	<b>7 7/8"</b>	<b>199 sx</b>
24. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
25. TUBING RECORD				
SIZE	DEPTH SET	PACKER SET		
<b>2 7/8"</b>	<b>1180'</b>	<b>No</b>		
26. Perforation record (interval, size, and number) <b>1124'-1127' 7 Holes; 1102'-1104' 5 Holes 1047'-1049', 1054'-1056' 10 Holes 999'-1001' 5 Holes 935'-937', 943'-945' 10 Holes 908'-910' 5 Holes</b>				
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <b>908'-1127' 103,580 lbs 20/40 Ottawa/TLC Sand</b>				
28. PRODUCTION				
Date First Production <b>08/24/03</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.</b>			Well Status (Prod. or Shut-in) <b>Prod.</b>
Date of Test <b>08/23/03</b>	Hours Tested <b>24 hrs</b>	Choke Size <b>Full 2"</b>	Prod'n For Test Period <b>N/A</b>	Oil - Bbl <b>N/A</b>
Flow Tubing Press.	Casing Pressure <b>9</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>N/A</b>	Gas - MCF <b>6</b>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold, used for fuel.</b>				Water - Bbl. <b>137</b>
30. List Attachments				Gas - Oil Ratio <b>N/A</b>
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.				
Signature <b>Shirley Mitchell</b> Printed <b>Shirley A. Mitchell</b> Title <b>Senior Specialist</b> Date: <b>09/04/03</b>				

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton Top 0'
T. Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo 880'
			Trinidad 1,192'
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS SANDS  
OR ZONES**

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology