Submit 3 Copies To Appropriate District Office District I	Copies To Appropriate District State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St Francis, Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St Frances		WELL API NO. 30-007-20419 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other X Coalbed Methane			7. Lease Name or Unit Agreement Name: VPR A		
2. Name of Operator			8. Well No.	114	
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator P.O. Box 190, Raton, NM 87740 4. Well Location			9. Pool name or \	Vildcat	
Unit Letter <u>E</u> : 2131 feet from the <u>North</u> line and <u>1032</u> feet from the <u>West</u> line					
Section 11 Township 31N Range 20E NMPM Colfax County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7912' (GL)					
11. Check App NOTICE OF INTE PERFORM REMEDIAL WORK ☐ F			SEQUENT RE		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND			
	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	io 🗆	ABANDONMENT —	
OTHER:		OTHER:			
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. O7/19/03 Spud in @ 6:30 a.m. Drill 11" surface hole to 350'. Ran 8 jts of 8 5/8", J-55, 24 ppf ST&C casing to 344'. Halliburton mixed and pumped 105 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 50 psi with 6% salt, .3% gilsonite, .3% versaset, and 25# flocele per sack. Circulated 9 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min. O7/20/03 Drill 7 7/8" hole f/ 350' - 2270'. Reached TD at 2270'. MIRU Schlumberger & log well. Ran 12 jts of 5 ½", J-55, and 40 jts of 5 ½", M-50, 15.5 ppf LT &C casing to 2212'. Halliburton mixed and pump 52 bbls gel pre flush at 4 bpm at 100 psi, 322 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite, 2#/sk granulite, 6% salt and .1% Super CBL. Circulated 18 bbls of cement to surface. Well shut in. 					
I hereby certify that the information at SIGNATURE Type or print name Skirley A. Mi	ritchell TITLE	best of my knowledg <u>Field Adm. Specia</u> none No. (505) 445	ılistDA	TE <u>07/21/03</u>	
(This space for State use) APPPROVED BY Conditions of approval, if any:	1//			DATE 7/24/03	