Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. **30-007-20420**

5. Indicate Type of Lease STATE ☐ FEE ■

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well.
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:
NEW WELL ■ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name
VPR A

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

8. Well No.
115

3. Address of Operator
PO BOX 190 RATON, NEW MEXICO 87740

9. Pool name or Wildcat
Stubblefield Canyon Raton – Vermejo Gas

4. Well Location
Unit Letter **G** : **1472** Feet From The **North** Line and **1414** Feet From The **East** Line

Section 8 Township 31N Range 20E NMPM Colfax County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& R(B. RT, GR, etc.)	14. Elev. Casinghead
07/17/03	07/18/03	08/20/03	8181' (GL)	8181'

15. Total Depth	16. Plug Back T D	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
2510'	2456'			0 - TD	NONE

19. Producing Interval(s). of this completion - Top. Bottom, Name
977' – 2236' Vermejo – Raton Coals

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
Mud Log. Epithermal Neutron Litho Density, Array Induction Linear Correlation, After Frac and Acoustic Cement Bond Log

22. Was Well Cored
No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	346'	11"	105 sx	None
5 ½"	15.5	2476'	7 7/8"	385 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2289'	No

26.Perforation record (interval, size, and number)

2232'- 2236' 3 SPF 10 Holes; 1727'- 1729', 1731'- 1733' 3 SPF 10 Holes
1224' – 1226' 3 SPF 5 Holes, 1172' – 1174', 1178' – 1180' 3 SPF 10 Holes
1083'- 1085', 1088' – 1090' 3 SPF 10 Holes; 1034'- 1036' 3 SPF 5 Holes
977' – 979' 3 SPF 5 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
977' – 2236'	173,980 lbs 20/40 Ottawa/TLC Sand

28 **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
08/25/03	*Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 ½"Casing.*	*Prod.*

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
08/24/03	24 hrs.	Full 2"		N/A	12	205	N/A

Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil – Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*
	26		N/A	12	205	N/A

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
Sold, used for fuel.

Test Witnessed By:
Jerry Colburn

30. List Attachments

31. *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.*

Signature: Shirley Mitchell Printed Shirley A. Mitchell Title Senior Specialist Date: 09/05/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T_Raton Top 250'
T. Blinebry	T. Gr. Wash	T. Morrison	T.Vermejo 2,006'
			Trinidad 2,248'
T.Tubb	T. Delaware Sand	T.Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology