

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20433	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR A	
8. Well No. 119	
9. Pool name or Wildcat	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other COALBED METHANE	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	
3. Address of Operator P.O. BOX 190 RATON, NM 87740	
4. Well Location Unit Letter H : 1547 feet from the North line and 1183 feet from the East line Section 16 Township 31N Range 20E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8100' (GR)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: COMPLETION <input checked="" type="checkbox"/>
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	

08/05/03 HES ran cement bond log. Cement Top estimated at 45'.
08/20/03 HES perf'd 1st stage: 2133'-2135', 2141'-2143', 2146'-2150' 3 SPF 20 Holes
HES frac'd 1st stage: Pumped fracture treatment with 82,620 lbs of 20/40 Ottawa/TLC sand at 19.2 bpm, ATP 843 psi, Final ISIP 49 psi.
HES perf'd 2nd stage: 2081'-2083' 3 SPF 5 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 17,560 lbs of 20/40 Ottawa/TLC sand at 10.6 bpm, ATP 3,115 psi, Final ISIP 2,948 psi.
HES perf'd 3rd stage: 1696'-1698' 3 SPF 5 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 21,310 lbs of 20/40 Ottawa/TLC sand at 10.5 bpm, ATP 3,141 psi, Final ISIP 3,872 psi.
HES perf'd 4th stage: 1193'-1195', 1216'-1218' 3 SPF 10 Holes
HES frac'd 4th stage: Pumped fracture treatment with 63,920 lbs of 20/40 Ottawa/TLC sand at 17.1 bpm, ATP 1,865 psi, Final ISIP 1,052 psi.
HES perf'd 5th stage: 926'-928', 948'-950', 962'-964' 3 SPF 15 Holes
HES frac'd 5th stage: Pumped fracture treatment with 54,200 lbs of 20/40 Ottawa/TLC sand at 15.5 bpm, ATP 1,218 psi, Final ISIP 774 psi.
08/23/03 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Senior Specialist DATE 09/05/03
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785
(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/11/03
Conditions of approval, if any: