Submit 3 Copies To Appropriate District St:	ate of New Mex	ico		Form C-103
Office District I Energy, Mi	Energy, Minerals and Natural Resources			Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240				
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION				30-007-20434
District III 1220 South St Frances		1 *	5. Indicate Type of	_
1000 Rio Brazos Rd., Aztec, NM 87410	0 Rio Brazos Rd., Aztec, NM 87410 Sonto Eq. NIM 97505		STATE C	
District IV 1220 South St Francis, Santa Fe, NM 87505	······································			as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				VPR A
1. Type of Well:				
Oil Well Gas Well Other X Coalbed Methane				
2. Name of Operator			8. Well No.	120
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator			9. Pool name or W	Wildoot
P.O. Box 190, Raton, NM 87740			9, FOOI HAIDE OF V	vilucat
4. Well Location				
Unit Letter A: 970 feet from the North line and 1069 feet from the East line				
Section 7 Township 31N Range 21E NMPM Colfax County				
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
8025' (GL)				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK D PLUG AND ABA	NDON [_]	REMEDIAL WORK	LJ	ALTERING CASING
TEMPORARILY ABANDON			ING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
OTHER:		OTHER:		
- · · · - · · ·			e pertinent dates	including estimated date
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
08/01/02 Smill in @ 6:20 a.m. Twill 112 gayfood hold to 246? Dan 9 its of 9.5/9" 1.55 24 nmf ST&C agging to 226?				
08/01/03 Spud in @ 6:30 a.m. Drill 11" surface hole to 346'. Ran 8 jts of 8 5/8", J-55, 24 ppf ST&C casing to 336'. Halliburton mixed and pumped 105 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 80 psi with 6% salt,				
.3% gilsonite, .3% versaset, and 25# flocele per sack. Circulated 12 bbls of cement to surface. WOC 8 hrs.				
Test surface casing to 500 psi for 30 min.				
08/02/03 Drill 7 7/8" hole f/ 346' - 2360'. Reached TD at 2360'. MIRU Schlumberger & log well.				
Ran 12 jts of 5 ½", J-55, and 44 jts of 5 ½", M-50, 15.5 ppf LT &C casing to 2340'. Halliburton mixed and pump 40 bbls gel pre flush at 4 bpm at 25 psi, 354 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite,				
2#/sk granulite, 6% salt and .1% Super CBl	z, Flug down 5.50	p.m. Chediated 52	2 Ook of cement t	o surface. Wen shut iii.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Shiplan Tritcheld	TITLE]	Field Adm. Speciali	st DA'	TE <u>08/ 04/03</u>
Type or print name Shrley A. Mitchell		ne No. (505) 445-6		
(This space for State use)				
	יום	STRICT SUP	ERVISOR	0/1/2
APPPROVED BY 1970	TITLE	Cinci coi		DATE 9/11/03
Conditions of approval, if any:				