

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address OXY USA Inc. P.O. Box 50250 Midland, TX 79710		<sup>2</sup> OGRID Number 16696
		<sup>3</sup> Reason for Filing Code AG - NW
<sup>4</sup> API Number 30-0 059-20406	<sup>5</sup> Pool Name Bravo Dome Carbon Dioxide Gas 640	<sup>6</sup> Pool Code 96010
<sup>7</sup> Property Code 27111	<sup>8</sup> Property Name Bravo Dome Carbon Dioxide Gas Unit 1934	<sup>9</sup> Well Number 182

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	18	19N	34E		1988	south	460	west	Union

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 8/20/03		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
16696	OXY USA Inc. P.O. Box 303 Amistad, NM 88410	2835808	G	

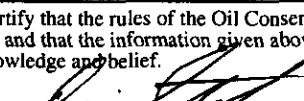
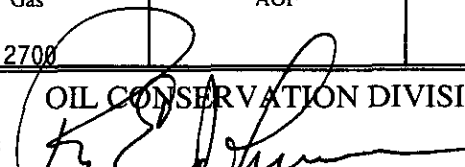
IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

V. Well Completion Data

<sup>25</sup> Spud Date 7/27/03	<sup>26</sup> Ready Date 7/29/03	<sup>27</sup> TD 2510'	<sup>28</sup> PBTD 2458'	<sup>29</sup> Perforations 2226-2400'	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size 12-1/4"	<sup>32</sup> Casing & Tubing Size 8-5/8"	<sup>33</sup> Depth Set 741'		<sup>34</sup> Sacks Cement 350sx	
7-7/8"	5-1/2"	2479'		350sx	

VI. Well Test Data

<sup>35</sup> Date New Oil ---	<sup>36</sup> Gas Delivery Date 8/20/03	<sup>37</sup> Test Date 9/1/03	<sup>38</sup> Test Length 24	<sup>39</sup> Tbg. Pressure 122	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size 2-orf	<sup>42</sup> Oil 0	<sup>43</sup> Water 0	<sup>44</sup> Gas 2700	<sup>45</sup> AOF	<sup>46</sup> Test Method flwg
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION Approved by: 		
Printed name: David Stewart			Title: DISTRICT SUPERVISOR		
Title: Sr. Regulatory Analyst			Approval Date: 9/8/03		
Date: 9/3/03	Phone: 432-685-5717				

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date