


WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>C02 Supply Well</u>						7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit											
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						1933											
2. Name of Operator OXY USA Inc.						8. Well No. 142											
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250						9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640											
4. Well Location Unit Letter <u>0</u> : <u>624</u> Feet From The <u>south</u> Line and <u>1975</u> Feet From The <u>east</u> Line Section <u>14</u> Township <u>19N</u> Range <u>33E</u> NMPM Harding County																	
10. Date Spudded 8/2/03		11. Date T.D. Reached 8/6/03		12. Date Compl. (Ready to Prod.) 8/31/03		13. Elevations (DF & RKB, RT, GR, etc.) 4954.1'		14. Elev. Casinghead									
15. Total Depth 2518'		16. Plug Back T.D. 2472'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools X									
19. Producing Interval(s), of this completion - Top, Bottom, Name 2320-2440'								20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run CNCRCL						22. Was Well Cored No											
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD									
8-5/8"		24#		740'		12-1/4"		350sx - Circ									
5-1/2"		5.9#FG/15.5#		2490'		7-7/8"		400sx - TOC-200'-Calc									
24. LINER RECORD																	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN									
25. TUBING RECORD																	
SIZE		DEPTH SET		PACKER SET													
26. Perforation record (interval, size, and number) 4 SPF @ 2320-2440' Total 480 .42" holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2320-2440'</td> <td>13314g C02 gel frac w/ 61400sx sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2320-2440'	13314g C02 gel frac w/ 61400sx sand				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																
2320-2440'	13314g C02 gel frac w/ 61400sx sand																
28. PRODUCTION																	
Date First Production 8/31/03		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing						Well Status (Prod. or Shut-in) prod									
Date of Test 9/1/03		Hours Tested 24		Choke Size 2-orf		Prod'n For Test Period 0		Gas - MCF 1200									
Flow Tubing Press. ---		Casing Pressure 125		Calculated 24-Hour Rate 0		Oil - Bbl. 1200		Water - Bbl. 0									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By D. Holcomb											
30. List Attachments C-103, C-104, Deviation Svy. Log																	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature 			Printed Name David Stewart			Title Sr. Reg Analyst			Date 9/3/03								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1497'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzite _____
T. Glorieta _____ 1802'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2303'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. Santa Rosa _____ 1189'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Yeso _____ 1927'	T. Chinle _____	T. _____
T. Penn _____	T. Cimarron _____ 2285'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	740	740	redbed
740	2518	1778	sandstone/shale