

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-021-20326
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No. ---
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1933
4. Well Location Unit Letter 0 : 624 feet from the south line and 1975 feet from the east line Section 14 Township 19N Range 33E NMPM County Harding		8. Well No. 142
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4954.1'		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/29/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use) [Signature] TITLE DISTRICT SUPERVISOR DATE 9/8/03
APPROVED BY
Conditions of approval, if any:

BDCDGU 1933-142

08/03/2003 CMIC: Randy Baker

MI & RU Spud 12.25" Hole @ 12:45 8/2/03 Drill 0' to 755' Circ Hole Clean TOH & LD DP DC R 17
Jts 8.625 24# J-55 ST&C Csg CSA 740' Cmt with 350 sx Class C + 2% CaCl + .25lb/sx Flocele PD
02:00 Hrs 8/3/03 Circ 60 sx Cmt to Surface

08/04/2003 CMIC: Randy Baker

NU BOP Drill 78' of good cmt Reduce Hole to 7.875 @ 755' Drill 755' to 1581' R WL Survey every 3
Joints @ 805' - 5.75 deg, 898' - 4.5 deg, 992' - 4.75 deg, 1085' - 3.5 deg 1179' - 3.5 deg, 1270' - 4.75 WOB
- 12,000 with 120 RPM Stuck @ 1581' Prep to spot oil

08/05/2003 CMIC: Randy Baker

Spot 30 BBL of Oil to free drill string Drill 1581' to 2173' R WL Surveys @ 1581 - 2.5 deg, 1675 - 3 deg,
1766' - 4 deg, 1861 - 3.5 deg, 2049 - 3 deg Lost Pump Pressure @ 1902' TOH DC cracked 12 from the top
Continue to drill with light WOB and High RPM

08/06/2003 CMIC: Wayne Lucas

Cimarron at 2285' to 2309'. Surveys at 2173' 1.5 deg, 2362' 3 deg. TD at 2518' on 08/05/2003 22:00 hours.
Circulate and trip out of hole to run 5 1/2" casing. Rig up and run 5 1/2" casing.

08/07/2003 CMIC: Wayne Lucas

Ran 7 joints 5 1/2, 15.50#, J-55, LT&C, with 3 centralizers 2489' to 2312'. Shoe at 2488.81 to 2489.67'.
Insert float at 2478.15'. 78 joints 5 1/2", 5.90#, Fiberglass, 1 joint chrome sub, landing joint. Set at 2' above
GL to 2312.40'. Cement with 200 sx Midcon II 3% CaCl-2, 1/4# flocele (11.1 ppg, 3.20 cuft/sx, 20.20
w/rq) and 200sx Midcon II 3% CaCl-2, 1/4# flocele (13.2 ppg, 1.83 cuft/sx, 9.87 w/rq). Circulate 0 sx to
surface. Estimated top of cement 200' from surface. Plug down at 20:30 hours on 08/06/2003. Rig released
at 22:30 hours on 08/06/2003.
