

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French, Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-021-20325
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CO2 Supply Well</u>		7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER		1933	
2. Name of Operator OXY USA Inc. 16696		8. Well No. 132	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>south</u> Line and <u>676</u> Feet From The <u>west</u> Line Section <u>13</u> Township <u>19N</u> Range <u>33E</u> NMPM <u>Harding</u> County			
10. Date Spudded 7/30/03	11. Date T.D. Reached 8/1/03	12. Date Compl. (Ready to Prod.) 8/21/03	13. Elevations (DF & RKB, RT, GR, etc.) 4969.3'
14. Elev. Casinghead			
15. Total Depth 2515'	16. Plug Back T.D. 2458'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2284-2384'			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNGRCL			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	734'	12-1/4"	350sx - Circ	N/A
5-1/2"	5.9#FG/15.5#	2479'	7-7/8"	350sx - Circ	N/A

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
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26. Perforation record (interval, size, and number) 4 SPF @ 2284-2384' Total 400 .42" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2284-2384'	11130g CO2 gel frac w/ 30500sx sand

28. PRODUCTION							
Date First Production 8/21/03	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) prod		
Date of Test 9/1/03	Hours Tested 24	Choke Size 2-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 450	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure 124	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 450	Water - Bbl. 0	Oil Gravity - API (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By D. Holcomb
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30. List Attachments
C-103, C-104, Deviation Svy. Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name David Stewart Title Sr. Reg Analyst Date 9/1/03

