

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20409
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No. ---
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934
4. Well Location Unit Letter <u>P</u> : <u>1289</u> feet from the <u>south</u> line and <u>170</u> feet from the <u>east</u> line Section <u>21</u> Township <u>19N</u> Range <u>34E</u> NMPM County <u>Union</u>		8. Well No. 212
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4828.6'		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/4/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use) [Signature] APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/8/03

Conditions of approval, if any:

**BDCDGU 1934-212**

**07/18/2003** CMIC: Wayne Lucas

Move in rig up. Spud 12 1/4" hole at 12:45 hours on 07/17/2003. TD at 750'  
18:15 hours on 07/17/2003. Circulate and trip out of hole. Rig up and run 19 joints 8 5/8",  
24.00, J-55, ST&C casing With five centralizers every fourth joint from 740.25' to surface.  
Shoe set at 740.25'. Cement with 450sx Premium plus 2% CaCl<sub>2</sub>, 1/4# flocele (14.8 ppg, 1.32  
cuft/sx, 6.30 gal water/sx). Circulated 25 sx to surface. Plug down at 23:38 hours on  
07/17/2003. Current WOC time = 6.75 hours.

**07/19/2003** CMIC: Wayne Lucas

Mix LCM pills load hole at 2471' TD. Progress: 1721'. Drill new formation at 10:45 hours on  
07/17/2003. TD 7-7/8 hole at 03:30 hours on 07/18/2003. Load hole to run 5 1/2" casing. No  
circulation. Mix 2 80 bbls pills 30# / bbls. WOC time = 9.5 hours.

**07/20/2003** CMIC: Wayne Lucas

Pump LCM pills and regain circulation. Trip to bottom and circulate to run 5 1/2" casing. Trip  
out of hole and run 8 joints 5 1/2, 15.50#, J-55, LT&C, with 4 centralizers 2441.41' to  
2181.32'. Shoe at 2440.55' to 2441.41'. Insert float at 2429.62'. 75 joints 5 1/2", 5.90#,  
Fiberglass, 1 joint chrome sub, landing joint. Set at 2' above GL to 2181.83'. Cement with 300  
sx Midcon II 3% CaCl<sub>2</sub>, 1/4# flocele (11.1 ppg, 3.20 cuft/sx, 20.20 w/rq) and 150sx Midcon  
II 3% CaCl<sub>2</sub>, 1/4# flocele (13.2 ppg, 1.83 cuft/sx, 9.87 w/rq). Circulate 110 sx to surface.  
Plug down at 18:34 hours on 07/19/2003. Rig released at 21:30 hours on 07/19/2003.