Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-007-20396 District II **OIL CONSERVATION DIVISION** 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III 1220 South St. Frances STATE 1000 Rio Brazos Rd., Aztec, NM 87410 FEE Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 South St. Frances, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR D PROPOSALS.) 1. Type of Well: Oil Well 🔲 Gas Well Other X Coalbed Methane Name of Operator 8. Well No. 111 EL PASO ENERGY RATON, L.L.C. Address of Operator 9. Pool name or Wildcat P.O. Box 190, Raton, NM 87740 Well Location Unit Letter F: 2083 feet from the North line and 1403 feet from the West line Section 14 30N **COLFAX** Township Range 17E NMPM County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8388' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** CASING TEST AND PULL OR ALTER CASING ☐ MULTIPLE COMPLETION **CEMENT JOB** OTHER: OTHER: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 03/03/03 Spud @ 11:30 a.m. Drill 11" surface hole to 350'. Run 11 its. of 8 5/8", J-55, 23 ppf ST&C casing to 344'. Halliburton mixed and pumped 100 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 50 psi with 6% salt, 5#/sx gilsonite, and .3% versaset, ¼ #/sk flocele. Circulate 5 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes. Drill 7 7/8" hole from 350' - 2365'. Reached TD 2365' at 11:15 a.m. MIRU Schlumberger & log well. 03/04/03 Ran 55 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 2261'. Halliburton mixed and pumped 20 bbls gel pre flush at 4 bpm with 35 psi, 5 gal LGC, 120# magmafiber, 100# baracarb with 10 bbls water spacer. Pumped 292 sx Midcon II PP, 13 ppg, yield 2.03 at 4 bpm with 50 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, 3% Versaset and 1% Super CBL and 25 #/sx flocele. Plug down @ 11:10 p.m. with 1500 psi. Circulated 8 bbls of cement to surface. Well shut in. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Field Adm. Specialist DATE <u>03/07/03</u>

Telephone No. (505) 445-6785

TITLE DISTRICT SUPERVISOR DATE 3/11/03

Type or print name

APPPROVED BY

(This space for State use

Conditions of approval, if any

Shirley A. Mitchell