Submit 3 Copies To Appropriate District	State of New Me	vina	Form C-103
Office	State of New Mexico		Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Natural Resources		LL API NO.
District II	OIL CONSERVATION DIVISION		30-007-20397
811 South First, Artesia, NM 87210 District III	1220 South St Frances		ndicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 🗔 FEE 🔣
District IV 1220 South St. Frances, Santa Fe, NM	•		State Oil & Gas Lease No.
87505 SLINDRY NOTIC	ES AND REPORTS ON WELLS		ease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			VPR D
1. Type of Well: Oil Well Gas Well Other COALBED METHANE		ANE	
2. Name of Operator		···-	Well No. 112
EL PASO ENERGY RATON, L.L.C.			37711
3. Address of Operator P.O. BOX 190 RATON, NM 87740			Pool name or Wildcat
4. Well Location			
Unit Letter B: 821 feet from the North line and 2169 feet from the East line			
Section 14 Township 30N Range 17E NMPM COLFAX County			
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8297' (GR)			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
· • · · · · • · · · · · · · · · · ·	MULTIPLE  COMPLETION	CASING TEST AND CEMENT JOB	
OTHER:		OTHER:	COMPLETION
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any			
proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
04/03/03 Halliburton ran Cement Bond Log. TOC at surface.  07/14/03 HES perf'd 1 <sup>st</sup> stage: 2018'- 2020' 3 SPF 5 Holes  HES frac'd 1 <sup>st</sup> stage: Pumped fracture treatment and 40,230 lbs of 20/40 Ottawa Sand at 14.2 bpm, Final ISIP 2,388 psi.  HES perf'd 2 <sup>nd</sup> stage: 1971'- 1973' 3 SPF 5 Holes  HES perf'd 3 <sup>rd</sup> stage: Pumped fracture treatment. Couldn't break down. Moved to next stage.  HES perf'd 3 <sup>rd</sup> stage: 1947'- 1949' 3 SPF 5 Holes			
HES frac'd 3 <sup>rd</sup> stage: Pumped fracture treatment and 15,770 lbs of 20/40 Ottawa Sand at 15.1 bpm, Final ISIP 2,991 psi.			
HES perf'd 4 <sup>th</sup> stage: 1743'- 1747' 3 SPF 10 Holes HES frac'd 4 <sup>th</sup> stage: Pumped fracture treatment and 60,120 lbs of 20/40 Ottawa Sand at 25.4 bpm, Final ISIP 2,004 psi.			
HES frac'd 4 <sup>th</sup> stage: Purr 07/17/03 Installed rods, tubing, and pun	•	Jibs of 20/40 Ottawa Sar	nd at 25.4 bpm, Final ISIP 2,004 psi.
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Shirles Mitchell TITLE Senior Specialist DATE 08-18-03			
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785			
APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 8/27/03 Conditions of approval, if any:			
Conditions of approval, if any: //	THE ST	marking Marris and Appropriate Control	Philadelphia and a ser