

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20397
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR D
4. Well Location Unit Letter B : 821 feet from the North line and 2169 feet from the East line Section 14 Township 30N Range 17E NMPM COLFAX County		8. Well No. 112
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8297' (GL)		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/15/03 Spud @ 5:30 a.m. Drill 11" surface hole to 335'. Run 10 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 324'. Halliburton mixed and pumped 20 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 3 bpm with 70 psi with 6% salt, 5#/sx gilsonite, .3% versaset, .25 #/sk flocele. Circulate 8 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.

02/16/03 Drill 7 7/8" hole from 335' - 2300'. Reached TD 2300' at 6:00 a.m. MIRU Schlumberger & log well. Loggers TD at 2294'. Ran 53 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 2253'. Halliburton mix and pump 25 bbls water, 20 bbls gel pre flush at 4 bpm with 20 psi, 4 gal LGC, 120# magmafiber, 100# baracarb with 5 bbls water spacer. Pumped 288 sx Midcon II PP, 13 ppg, yield 2.03 at 4 bpm with 30 psi, 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, .1% Super CBL and 25 #/sx flocele. Plug landed at 7:30 p.m. with 1200 psi. Check float okay. Circulated 9 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Field Adm. Specialist DATE 2/24/03
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 2/26/03
Conditions of approval, if any: