Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II	WELL API NO. 30-007-20390
811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Frances 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 South St. Frances, Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: VPR D
1. Type of Well: Oil Well Gas Well Other X Coalbed Methane	;
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	8. Well No. 103
3. Address of Operator	9. Pool name or Wildcat
P.O. Box 190, Raton, NM 87740	
4. Well Location	
Unit Letter F: 1611 feet from the North line and 1458 feet from the West line	
Section 11 Township 30N Range 17E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	
8456' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST AN COMPLETION CEMENT JOB	ND
OTHER: OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
O3/06/03 Spud @ 2:45 p.m. Drill 11" surface hole to 345'. Run 9 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 336'. Halliburton mixed and pumped 20 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 3 bpm with 50 psi with 6% salt, 5#/sx gilsonite, 3% versaset, .25 #/sk flocele. Circulate 8 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes. O3/07/03 Drill 7 7/8" hole from 345' – 2270'. Reached TD 2270' at 3:47 p.m. MIRU Schlumberger & log well. Loggers TD at 2232'. Ran 52 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 2188'. Halliburton mix and pump 30 bbls water, 20 bbls gel pre flush at 5 bpm with 35 psi, 4 gal LGC, 120# magmafiber. 100# baracarb with 5 bbls water spacer. Pumped 302 sx Midcon II PP, 13 ppg, yield 2.03 at 4 bpm with 40 psi, 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, .1% Super CBL and 25 #/sx flocele. Bump plug with 1460 psi. at 1:00 a.m. Check float okay. Circulated 25 bbls of cement to surface. Well shut in. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Shulled Mitchell TITLE Field Adm. Specialist DATE 03/11/03	
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785 (This space for State use)	
APPROVED BY F3 Ohr TITLE DISTRICT SUPERVISOR DATE 3/14/03 Conditions of approval, if any:	