Submit 3 Copies To Appropriate District State of New Mexico	
District I Energy, Minerals and Natural F	
1625 N. French Dr., Hobbs, NM 87240 District II	WELL API NO.
811 South First, Artesia, NM 87210; MIR OIL CONSERVATION DI	VISION <u>30-007-20390</u> 5. Indicate Type of Lease
District III 1220 South St Franci	S
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE
1220 South St Francis, Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA	ACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU	VPR D
PROPOSALS.) 1. Type of Well:	
Oil Well 🔲 Gas Well 🔳 Other COALBED METHANE	
2. Name of Operator	8. Well No. 103
EL PASO ENERGY RATON, L.L.C.	
3. Address of Operator 9. Pool name or Wildcat	
P.O. BOX 190 RATON, NM 87740	
4. Well Location	
Unit Letter F: 1611 feet from the <u>North</u> line and <u>1458</u> feet from the <u>West</u> line	
Section 11 Township 30N Range 17E N	IMPM COLFAX County
10. Elevation (Show whether DR, RK	(B, RT, GR, etc.)
8456' (GR)	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🖾 PLUG AND ABANDON 🖾 🛛 REMEDIAL WORK 🔅 🖾 ALTERING CASING 🖾	
	MMENCE DRILLING OPNS.
PULL OR ALTER CASING DIMULTIPLE DI CA	
	MENT JOB
	HER: COMPLETION
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
04/03/03 HES ran Cement Bond Log. TOC at surface.	
07/17/03 HES perf'd 1 st stage: 1989' - 1995' 17 Holes HES frac'd 1 st stage: Pumped 70% quality nitrogen foam with 101,350 lbs of 20/40 Ottawa/TLC sand at 26.6 bpm, 2,217 psi, Final ISIP 1,572 psi.	
HES perf'd 2 nd stage; 1939' - 1941' 5 Holes	
HES frac'd 2 nd stage: Pumped 70% quality nitrogen foam with 21,050 lbs of 20/4 HES perf d 3 rd stage: 1907' - 1909' 5 Holes	0 Ottawa/TLC sand at 10.6 bpm, 2,657 psi, Final ISIP 1,587 psi.
HES frac'd 3rd stage: Pumped 70% quality nitrogen foam with 20,830 lbs of 20/4	10 Ottawa/TLC sand at 10.5 bpm, 2,128 psi, Final ISIP 2,055 psi.
HES perf'd 4 th stage: 1840' - 1842' 5 Holes	
HES frac'd 4 th stage: Pumped 70% quality nitrogen foam with $5,170$ lbs of 20/40 HES perf'd 5 th stage: $1753' - 1755', 1760' - 1762'$ 10 Holes	Ottawa/TLC sand. Very high treating pressure. Screened out.
HES frac'd 5th stage: Pumped 70% quality nitrogen foam with 71,230 lbs of 20/40	Ottawa/TLC sand at 8.6 bpm, 2,882 psi.
07/26/03 Installed rods, tubing, and pump. Well is ready to be tested and put on production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Shirly Mitchell TITLE Field Adm Specialist DATE 08/08/03	
Type or print name: Skirley A. Mitchell / Telephone No.: (505) 445-6785	
(This space for State use)	
APPPROVED BY 14 ASK AND TITLE DISTRICT SUPERVISOR DATE 8/18/03	
Conditions of approval, if any:	
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