

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 8111 South First Anesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 South St Francis, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 1220 South St Francis  
 Santa Fe, NM 87505

WELL API NO. **30-007-20390**

5. Indicate Type of Lease  
 STATE FEE  X

State Oil & Gas  se No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER  COALBED METHANE

b. Type of Completion:  
 NEW WORK WELL  OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

7. Lease Name or Unit Agreement Name  
**VPR D**

2. Name of Operator  
**EL PASO ENERGY RATON, L.L.C.**

8. Well No.  
**103**

3. Address of Operator  
**PO BOX 190  
 RATON, NEW MEXICO 87740**

9. Pool name or Wildcat  
**Castle Rock Park - Vermejo Gas**

4. Well Location  
 Unit Letter **E** **1611** Feet From The **North** Line and **1458** Feet From The **West** Line  
 Section **11** Township **30N** Range **17E** NMPM COLFAX County

10. Date Spudded **03/06/03** 11. Date T.D. Reached **03/07/03** 12. Date Compl. (Ready to Prod.) **07/26/03** 13. Elevations (DF& R(B. RT, GR, etc.) **8456'** 14. Elev. Casinghead **8456'**

15. Total Depth **2270'** 16. Plug Back T.D. **2178'** 17. If Multiple Compl. How Many Zones? **0** 18. Intervals Drilled By **0 - TD** Rotary Tools **0 - TD** Cable Tools **None**

19. Producing Interval(s), of this completion - Top, Bottom, Name  
**1753' - 1995' VERMEJO COALS** 20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run  
**Array Induction. Epithermal Neutron Litho Density, After Frac and Cement Bond Log.** 21. Was Well Cored **No**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lb.	337'	11"	100 sx.	None
5 1/2"	15.5 lb.	2188'	7 7/8"	302 sx.	

**24. LINER RECORD** **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2056'	N/A

26. Perforation record (interval, size, and number)

1989' - 1995'	17 Holes
1939' - 1941'	5 Holes
1907' - 1909'	5 Holes
1840' - 1842'	5 Holes
1753' - 1755', 1760' - 1762'	10 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1753' - 1995'	219,630 lbs 20/40 Ottawa/TLC Sand

**28. PRODUCTION**

Date First Production **07/30/03** Production Method (*Flowing, gas lift, pumping - Size and type pump*)  
*Pumping water up 2 7/8 tubing w/ 2' X 1 1/2" X 10' insert pump.* Well Status (*Prod. or Shut-in*)  
*Production*

Date of Test **07/29/03** Hours Tested **24 Hours** Choke Size **Full 2"** Prod'n For Test Period **N/A** Oil - Bbl **N/A** Gas - MCF **0** Water - Bbl. **198** Gas - Oil Ratio **N/A**

Flow Tubing Press. **0 psi** Casing Pressure **0 psi** Calculated 24-Hour Rate **N/A** Oil - Bbl. **N/A** Gas - MCF **0** Water - Bbl. **198** Oil Gravity - API - (*Corr.*) **N/A**

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold, used for fuel.** Test Witnessed By: **Jerry Colburn**

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  
 Signature: *Shirley Mitchell* Printed Name: Shirley A. Mitchell Title: Field Adm Specialist Date: 08-08-03

