District I 1925 N. French Dr., Hobbs, NM 88240 District II 8/1 South First, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

O Sport Research Anter. New York Satura Fe, NM 87505 AMENDED REPOR A	1 South Firs	, Artesia, N	IM 88210	C	OIL CONS 1220	SERVATION SERVATION SOUTH SERVATION			ON	Subn	nit to Appro	priate District Off 5 Cop	
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thereby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my whedge and belief. Inature: Shirley A. Mitchell E: Field Adm. Specialist E: 08/08/03 Phone: (505) 445-6785 This is a change of operator fill in the OGRID number and name of the previous operator	41 Choke Size		!							45 AOI	<u>स</u>		
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