Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 87240 District II	OH CONGERNATION DIVISION			30-007-20399	
811 South First, Artesia, NM 87210 District III				5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St Francis Santa Fe, NM 87505			STATE	FEE
<u>District IV</u> 1220 South St Francis, Santa Fe, NM				6. State Oil & 0	Gas Lease No.
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					VPR D
PROPOSALS:)					VIKD
1. Type of Well: Oil Well □ Gas Well ■ Other COALBED METHANE					
2. Name of Operator				8. Well No.	104
EL PASO ENERGY RATON, L.L.C.					
3. Address of Operator P.O. BOX 190 RATON, NM 87740				9. Pool name or Wildcat	
4. Well Location	90 RATON, NM 87	/40		<u> </u>	
Unit Letter A: 393 feet from the North line and 1309 feet from the East line					
Section 11 Township 30N Range 17E NMPM COLFAX County					
Section 11 Township	10. Elevation (Show wh		· · · · · · · · · · · · · · · · · · ·		ny
8346' (GR)					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
				SEQUENT <u>R</u> E	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	k 🗆	ALTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	ND 🗇	ABANDONMENT
,	COMPLETION		CEMENT JOB	_	
OTHER:			OTHER:	c	COMPLETION
12. Describe proposed or completed ope	erations. (Clearly state all pe	ertinent de	<u> </u>	ent dates, including es	stimated date of starting any
proposed work). SEE RULE 1103. For					
04/02/03 HES ran Cement Bond Log. TOC	ot curfoco				
07/21/03 HES perf'd 1st stage: 1842'- 18	845', 1848' – 1852' 19 Holes				
HES frac'd 1 <sup>st</sup> stage: Pumped 70% quality nitrogen foam with 11,206 lbs of 20/40 Ottawa/TLC sand at 28.5 bpm, 2,140 psi, Final ISIP 1,748 psi.  HES perf'd 2 <sup>nd</sup> stage: 1766' - 1768', 1794' - 1796' 10 Holes					
HES frac'd 2 <sup>nd</sup> stage: Pumped 70% quality nitrogen foam with 40,170 lbs of 20/40 Ottawa/TLC sand at 14 bpm, 1,756 psi, Final ISIP 1,342 psi.					
HES perf'd 3 <sup>rd</sup> stage: 1587' – 1590' 8 Holes HES frac'd 3 <sup>rd</sup> stage: Pumped 70% quality nitrogen foam with 45,980 lbs of 20/40 Ottawa/TLC sand at 16.1 bpm, 2,797 psi.					
07/24/03 Installed rods, tubing, and pump. W	Vell is ready to be tested and pu	t on produc	ction.	nu at 10.1 opin, 2,797	рат,
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Shirtly A Mitchell TITLE Field Adm Specialist DATE 08/08/03					
Type or print name: Slymey A. Mitchell Telephone No.: (505) 445-6785					
(This space for State use)		P			
The space is said and	10/			IDDDL #AA	elieli->
APPPROVED BY /	UNI -	TITLE L	NOIKICE SE	JAEKAI2OK	DATE 8/18/C3
Conditions of approval, if any:					
$\nu$					