

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20400	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR D	
8. Well No. 105	
9. Pool name or Wildcat	
4. Well Location Unit Letter D : 188 feet from the North line and 147 feet from the West line Section 12 Township 30N Range 17E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8310' (GL)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/13/03 Spud @ 7:00 p.m. Drill 11" surface hole to 340'. Run 9 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 330'. Halliburton mixed and pumped 25 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 3 bpm with 25 psi with 6% salt, 5#/sx gilsonite, .3% versaset, .25 #/sk flocele. Circulate 9 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.

03/14/03 Drill 7 7/8" hole from 340' - 2090'. TD 2090' at 5:00 a.m. MIRU Schlumberger & log well. Loggers TD at 2080'. Ran 48 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 2045'.

03/15/03 Halliburton mix and pump 25 bbls water, 20 bbls gel pre flush at 5 bpm with 15 psi, 4 gal LGC, 120# magmafiber, 100# baracarb with 5 bbls water spacer. Pumped 250 sx Midcon II PP, 13 ppg, yield 2.03 at 4 bpm with 15 psi, 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, .1% Super CBL and 25 #/sx flocele. Plug landed at 5:35 a.m. Check float okay. Circulated 18 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 03/28/03
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 4/1/03
Conditions of approval, if any: