<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

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District IV				Jan	na re, m	VI 07505			AM	IENDED REPO	
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, <u>.</u>				ne and Address		AUTHOR	ZAII	I	OGRID Num	ber	
EL PASO ENERGY - RATON, L.L.C.					L.C.				180514		
		RA'		X 190 MEXICO 877	740				<sup>3</sup> Reason for Filin RE	g Code	
<sup>4</sup> API Nui	mber					ol Name	· ,			6 Pool Code	
30-007-20379			Castle Rock Park - Vermejo Gas					97046			
<sup>7</sup> Property Code 25179			<sup>8</sup> Property Name  VPR 'D'						'Well Number		
2317	,				VP	'K 'D'				91	
10 Surfa	ice Loc	ation							<u> </u>		
or lot no. Section	n Tow	vuship	Range	Lot.Idn	Feet from the	North/So	th Line	Feet from the	East/West line	County	
M 2	7	31N	17E		1135'	F	SL	884'	FWL	COLFAX	
11 Botto	m Hole	e Locat	tion		•	•		•	i	ı	
or lot no. Section	1	wnship	Range	Lot Idn	Feet from the			Feet from the	East/West line	County	
M 2 Lse Code 13 Pr	oducing Me	31N	17E	Connection Date	1135'	9 Permit Number	SL	884' 6 C-129 Effective I	FWL	COLFAX -129 Expiration Date	
ase code	P	cinou couc	ŧ.	07/09/03		7 I CI IIII I TUIII DEI		C-125 Effective 1	Jake C	-129 Expiration Date	
. Oil and G	as Tran										
<sup>18</sup> Transporter OGRID		" T	19 Transporter Name and Address			<sup>30</sup> POD <sup>31</sup> O/G		<sup>22</sup> POD ULSTR Location and Description			
180514	E		NERGY RAT		28	35569	G				
			P.O. BOX 190 , NEW MEXI				E11987224				
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	Water					AND III STR Lead	ion and D	ecciution			
Produced	Water				1 1 1 m m	POD ULSTR Locat	ion and D	escription			
<sup>25</sup> POD		Data			in in pile	POD ULSTR Locate	ion and D	escription			
Well Comp  25 Spud Date		<sup>16</sup> Re	ady Date		TD TT	<sup>28</sup> PB7	מי	29 Perfora	i i	<sup>39</sup> DHC, MC	
Well Comp  Spud Date 02/12/03	oletion	<sup>16</sup> Re	5/21/03		<sup>27</sup> TD 1610'	<sup>28</sup> PB <sup>7</sup>	rD ,	<sup>29</sup> Perfora 1100' - 1:	354'	,	
23 POD Well Comp 25 Spud Date 02/12/03	oletion	<sup>16</sup> Re	5/21/03	asing & Tubing	<sup>27</sup> TD 1610'	<sup>28</sup> PB <sup>7</sup>	TD , Depth Set	<sup>29</sup> Perfora 1100' - 1:	354'	ks Cement	
Well Comp  Spud Date 02/12/03	oletion	<sup>16</sup> Re	5/21/03	asing & Tubing 8 5/8" 5 ½"	<sup>27</sup> TD 1610'	<sup>28</sup> PB <sup>7</sup>	rD ,	<sup>29</sup> Perfora 1100' - 1:	34 Sac.	•	
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23 POD Well Comp 25 Spud Date 02/12/03 31 Hole 117 7 7/8	oletion Size	<sup>16</sup> Re	5/21/03	8 5/8" 5 ½"	<sup>27</sup> TD 1610' Size	<sup>28</sup> PBT 1564	Depth Set 330° 1574°	<sup>29</sup> Perfora 1100' - 1.	354' 34 Sact	ks Cement 00 sx 96 sx	
<sup>13</sup> POD  Well Comp <sup>25</sup> Spud Date  02/12/03 <sup>31</sup> Hole  11 <sup>2</sup> 7 7/8  Well Test <sup>35</sup> Date New Oil	Size , s, "	<sup>36</sup> Re 06	<sup>32</sup> Co	8 5/8" 5 ½"  Test	<sup>27</sup> TD 1610' Size	<sup>28</sup> PB7 1564 33 34 Test Lei	Depth Set 330, 1574,	<sup>29</sup> Perfora 1100' - 1:	354' 34 Sact	ks Cement  00 sx  96 sx  40 Csg. Pressure	
23 POD  Well Comp 25 Spud Date 02/12/03  31 Hole 112 7 7/8  Well Test 35 Date New Oil N/A	Size , s, "	<sup>36</sup> Gas Deliv 07/08	<sup>32</sup> Co very Date 6/03	8 5/8" 5 ½"  Test 67/0'	<sup>27</sup> TD 1610' Size t Date 7/03	<sup>28</sup> PB7 1564 <sup>33</sup> Test Let 24 HR5	Depth Set 330' 1574'	<sup>39</sup> Perfora 1100' - 1	Sacional Sac	ks Cement  00 sx  96 sx  40 Csg. Pressure 34	
<sup>23</sup> POD  Well Comp <sup>25</sup> Spud Date  02/12/03 <sup>31</sup> Hole  11 <sup>2</sup> 7 7/8  Well Test <sup>35</sup> Date New Oil	Size , s, "	<sup>36</sup> Re 06	<sup>32</sup> Ci <sup>32</sup> Ci very Date 1/03	8 5/8" 5 ½"  Test	TD 1610' Size  t Date 7/03 ater	<sup>28</sup> PB7 1564 33 34 Test Lei	Depth Set 330' 1574'	<sup>29</sup> Perfora 1100' - 1.	Sacional Sac	ks Cement  00 sx  96 sx  40 Csg. Pressure	
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