Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Revised March 25, 1999 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-007-20388 **OIL CONSERVATION DIVISION** 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III 1220 South St. Frances 1000 Rio Brazos Rd., Aztec, NM 87410 STATE \square FEE Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 South St. Frances, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR D PROPOSALS.) 1. Type of Well: Oil Well 🔲 Gas Well Other X Coalbed Methane 8. Well No. Name of Operator 101 **EL PASO ENERGY RATON, L.L.C.** 9. Pool name or Wildcat Address of Operator P.O. Box 190, Raton, NM 87740 Well Location Unit Letter M: 300 feet from the South line and 1062 feet from the West line Section **NMPM** COLFAX 2 Township 30N Range 17E County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8256' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING ☐ CHANGE PLANS TEMPORARILY ABANDON COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING MULTIPLE CASING TEST AND **CEMENT JOB** COMPLETION OTHER: OTHER: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Spud @ 12:30 a.m. Drill 11" surface hole to 355'. Run 11 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 338'. Halliburton mixed and pumped 20 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 3 bpm with 60 psi with 03/09/03 6% salt, 5#/sx gilsonite, 3% versaset, .25 #/sk flocele. Circulate 6 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes. Drill 7 7/8" hole from 355' - 2000'. Reached TD 2000' at 11: p.m. 03/10/03 MIRU Schlumberger & log well. Loggers TD at 1721'. Ran 46 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 1962'. Halliburton mix and pump 25 bbls water, 20 bbls gel pre flush at 4 bpm with 10 psi, 4 gal LGC, 120# magmafiber, 100# baracarb with 5 bbls water spacer. Pumped 246 sx Midcon II PP, 13 ppg, yield 2.03 at 4 bpm with 25 psi, 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, 3% Versaset . 1% Super CBL and 25 #/sx flocele. Bump plug with 1693 psi. at 4:00 p.m. Check float okay. Circulated 14 bbls of cement to surface. Well shut in. I hereby certify that the information above is true and complete to the best of my knowledge and belief. utchell TITLE **SIGNATURE** Field Adm. Specialist DATE <u>03/11/03</u> Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

TITLE DISTRICT SUPERVISOR DATE 3/14/03

(This space for State use)

Conditions of approval, if any:

APPPROVED BY