Submit 3 Copies To Appropriate District	State of New Mexico Energy, Minerals and Natural Resources		Form C-103		
Office District I			Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	20 007 20205	
<u>District II</u> 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		30-007-20385 5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Frances		STATE FEE		
District IV	Santa Fe, NM 87505		6. State Oil & C		
1220 South St. Frances, Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name of	r Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A   DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)			VPR D		
1. Type of Well: Oil Well  Gas Well  Other X Coalbed Methane					
2. Name of Operator			8. Well No.	97	
EL PASO ENERGY RATON, L.L.C.					
3. Address of Operator			9. Pool name or	Wildcat	
P.O. Box 190, Raton, NM 87740					
4. Well Location					
Unit Letter F: 2209 feet from the North line and 2019 feet from the West line					
	wnship 30N Range			County	
	10. Elevation (Show whether I 8511' (				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
	PLUG AND ABANDON 🔲	REMEDIAL WOR	·	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.	PLUG AND	
	MULTIPLE		CASING TEST AND  CEMENT JOB		
	COMPLETION			r	
OTHER:		OTHER:	1. 1'	C.A4:	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).</li> <li>SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.</li> </ol>					
02/08/03 Spud @ 3:00 p.m. Drill 11" surface hole to 360'. Run 11 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 343'.					
Halliburton mixed and pumped 10 bbls water, 20 bbls gel spacer w/ 5 gal EZ Mud, and 40 # cedar fiber,					
100 sx Midcon II, 14 ppg, yield 1.66 at 3 bpm with 70 psi with 6% salt, 5#/sx gilsonite, 3% versaset, .25 #/sk flocele. Circulate 7 bbls of cement to surface. WOC 8 hrs.					
02/09/03 Test surface casing to 500 psi for 30 minutes.					
Drill 7 7/8" hole from 360' – 2090'. Reached TD 2090' at 7:30 p.m. MIRU Schlumberger & log well.					
Ran 37 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 1576'.					
O2/10/03 Halliburton mix and pump 10 bbls water, 20 bbls gel pre flush at 4 bpm with 10 psi, 4 gal LGC, 120# magmafiber, 100# baracarb with 5 bbls water spacer. Pumped 290 sx Midcon II PP, 13 ppg, yield 2.03 at 4 bpm with 50 psi,					
6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, .1% Super CBL and 25 #/sx flocele.					
	n. with 1450 psi. Circulated 1				
I hereby certify that the information a	bove is true and complete to the	best of my knowled	ge and belief.	7	
SIGNATURE Shirley Bitchell TITLE Field Adm. Specialist DATE 08/21/03					
Type or print name Shirley A. M.	litchell	Telephone No. (	505) 445-6785		
(This space for State use)					
APPPROVED BY Jackson TITLE DISTRICT SUPERVISOR DATE 2/26/03					
Conditions of approval, if ahy:					
V					