

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.

30-007-20730

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coal Bed Methane</u>						7. Lease Name or Unit Agreement Name VPR A	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Well No. 283	
2. Name of Operator EL PASO E & P COMPANY, L.P.						9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas	
3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740							
4. Well Location Unit Letter <u>M</u> : <u>1098</u> Feet From The <u>South</u> Line and <u>951</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>31N</u> Range <u>20E</u> NMPM Colfax County							
10. Date Spudded 02/04/2007	11. Date T.D. Reached 02/05/2007	12. Date Compl. (Ready to Prod.) 05/07/2007	13. Elevations (DF& R(B. RT, GR, etc.) 8,002'	14. Elev. Casinghead 8,002'			
15. Total Depth 2,410'	16. Plug Back T.D. 2,308'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - TD	Rotary Tools NONE	Cable Tools NONE		
19. Producing Interval(s), of this completion - Top, Bottom, Name 1056' - 2078' Vermejo - Raton Coals						20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE 8 5/8"	WEIGHT LB./FT. 23	DEPTH SET 324'	HOLE SIZE 11"	CEMENTING RECORD 100 sks	AMOUNT PULLED None		
5 1/2"	15.5	2,304'	7 7/8"	373 sks			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE 2 7/8"	DEPTH SET 2,154'	PACKER SET No
26. Perforation record (interval, size, and number) 2065'- 2067', 2071'- 2078' 36 Holes 1976'- 1978', 2010'- 2014', 2025'- 2027' 32 Holes 1873'- 1876', 1900'- 1902', 1911'- 1914' 32 Holes 1056'- 1058', 1080'- 1082', 1088'- 1090', 1124'- 1126' 32 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1056' - 2078' AMOUNT AND KIND MATERIAL USED 119,056 lbs 20/40 sand 1,334,239 scf nitrogen foam 20# Linear gel			
28. PRODUCTION							
Date First Production 07/11/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.			Well Status (Prod. or Shut-in) Production		
Date of Test 07/11/2007	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 31	Water - Bbl. 201	Gas - Oil Ratio N/A
Flow Tubing Press. 0	Casing Pressure 80	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 31	Water - Bbl. 201	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.						Test Witnessed By: Steve Medina	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.							
Signature: <u>Shirley Mitchell</u> Printed Shirley A. Mitchell Title Regulatory Analyst Date: 07/11/2007							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinbry_____	T. Gr. Wash_____

T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Raton Top <u>Surface</u>
T. Morrison _____	T. Vermejo <u>1,860'</u>

T. Todilto	T. _____
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn "A"	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology