Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-007-20732
District III	1220 South St. Francis Dr.	7. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	7. State Off & Gas Ecase 110.
87505	IOEO AND DEDODING ON WELLS	
	ICES AND REPORTS ON WELLS  SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR A
PROPOSALS.)		8. Well Number 286
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	
2. Name of Operator	O E & P COMPANY, L.P.	9. OGRID Number
3. Address of Operator	O E & F COMPANT, L.F.	10. Pool name or Wildcat
	(190, RATON, NM 87740	10. Foot hame of Whata
4. Well Location	,,	
Unit Letter G:	1495 feet from the North line and 1694	feet from the East line
Section 9 10w	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Control of the Contro	8,014' (GL)	
Pit or Below-grade Tank Application		4.77 to 1999
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil		Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASIN		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
OTHER:		mended 🔀
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
02/06/07 Pense Rig 12 spud @	3:00 a.m. Drill 11" surface hole to 349'. Run 11 jts	s of 8.5/8" 24# 155 ST & C casing at 338"
Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 5 bbls of cement to surface.		
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
02/07/07 Drill 7 7/8" hole from 349' – 2345'. Reached TD at 2345' at 11:00 p.m.		
MIRU Superior and log well. Logger's TD 2321'.		
Run 47 jts 5 ½, 15.5 #, J-55, and 8 jts 5 ½, 17#, J-55 LT&C casing at 2230'.  HES mixed and pumped 338 sks Midcon II cement. Circulated 17 bbls of cement to surface.		
mixed and pump	330 3K3 Wildeon II cement. Circulated 17 0013 01	cement to surface.
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or	closed according to NMOCD guidelines 🗌, a general permit 🗌	or an (attached) alternative OCD-approved plan .
SIGNATURE Shviley V.	nitchell TITLE Regulatory Anal	Vet DATE 07/12/2007
Type or print name Shirley A. M		<u>yst</u> DATE <u>07/13/2007</u> aso.com Telephone No. (505) 445-6785
For State Use Only		
MISTRICT SUBEDVICAD		
APPROVED BY:	artin TITLE DIVINION	JUI LIVIUN DATE 7/20/07
Conditions of Approval (if any):		, ,