Submit 3 Copies To Appropriate District Office	Energy, Minerals and Natural Resources		Form C-103
District I			May 27, 2004 L API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	ct II W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-007-20747
1301 W. Grand Ave., Artesia, NM 88210 District III			dicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1229 South St. Franc Santa Pe, NM 875	as pr.	STATE FEE 🗵
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	oal ta PC, Trivi 073	6. St	ate Oil & Gas Lease No.
87505	2007 JUL 30 PM 1	211	
•	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUC		ease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VPR B
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane		thana 8 W	ell Number 162
2. Name of Operator	Gas well Guller Coalbed Methane		GRID Number 180514
EL PASO E & P COMPANY, L.P.			OKID Number 180314
3. Address of Operator		10. I	Pool name or Wildcat
PO-BOX 190, RATON, NM 87740			Van Bremmer – Vermejo Gas
4. Well Location			
Unit Letter M: 1246 feet from the South line and 739 feet from the West line			
Section 24 Township 29N Range 18E NMPM Colfax County			
	11. Elevation (Show whether DR, F		
8,032' (GL)			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			☐ ALTERING CASING ☐
		COMMENCE DRILLING	OPNS. P AND A
PULL OR ALTER CASING	MOLTIPLE COMPL	CASING/CEMENT JOB	
OTHER:		OTHER:	Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).			
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
03/06/07 Superior ran CBL. Estimated top of cement at surface.			
05/12/07 Superior perf'd 1 st stage - 2256' - 2262' 24 Holes			
HES frac'd 1 st stage - Pumped 151,848 scf 70% quality nitrogen with linear gel foam with 13,677 lbs 20/40 mesh sand. Superior perf'd 2 nd stage - 2055'- 2059', 2095'- 2098', 2129'- 2131' 36 Holes			
HES frac'd 2 nd stage - Pumped 219,802 scf 70% quality nitrogen with linear gel foam with 14,998 lbs 20/40 mesh sand.			
Superior perf'd 3 rd stage - 1752'- 1755', 1758'- 1764', 1798'- 1800', 1808'- 1811' 56 Holes			
HES frac'd 3 rd stage - Pumped 667,208 scf 70% quality nitrogen with linear gel foam with 31,192 lbs 20/40 mesh sand. 05/14/07 Superior perf'd 4 th stage - 1107'-1113', 1125'-1129', 1161'-1168', 1198'-1200', 1204'-1206' 84 Holes			
HES frac'd 4 th stage - Pumped 503,998 scf 70% quality nitrogen with linear gel foam with 46,296 lbs 20/40 mesh sand.			
Superior perf'd 5 th stage - 969'-973', 984'-987', 994'-997', 1032'-1038' 64 Holes HES frac'd 5 th stage - Pumped 503,998 scf 70% quality nitrogen with liner gel foam with 46,296 lbs 20/40 mesh sand.			
	ped 503,998 ser 70% quality nitrogen with ubing, rods and pump. Well is ready to be		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Shurly 7.	ritchell TITLE	Regulatory Analyst	DATE 07/23/2007
Type or print name Shirley A M		tchell@elpaso.com T	elephone No. (505) 445-6785
APPROVED BY: APPROVED BY: DISTRICT SUPERVISOR DATE 7/3//02			
APPROVED BY: DATE 7/31/07 Conditions of Approval (if any):			