Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Re	esources May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIV	20 007 20740
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE S  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	2007 JUL 30 PM 1	2.11
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		TT
PROPOSALS.)		VIKD
2. Name of Operator	Gas Well Other Coalbed Methan	9. OGRID Number 180514
•	ASO E & P COMPANY, L.P.	7. OGRID Humber 100314
3. Address of Operator PO BOX 190, RATON, NM 87740		10. Pool name or Wildcat  Van Bremmer – Vermejo Gas
4. Well Location		
Unit Letter <u>H</u> : <u>1658</u> feet from the <u>North</u> line and <u>1143</u> feet from the <u>East</u> line		
Section 25 Township 29N Range 18E NMPM Colfax County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,984' (GL)		
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON DULL OR ALTER CASING		IMENCE DRILLING OPNS.☐ P AND A ☐ ☐ ING/CEMENT JOB ☐
		<del></del>
OTHER:	OTH	ER: Completion  we pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
03/05/07 Superior ran CBL. Estimated top of cement at surface.		
05/09/07 Superior perf'd 1 <sup>st</sup> stage - 2232'-2238' 24 Holes HES frac'd 1 <sup>st</sup> stage - Pumped 254,298 scf 70% quality nitrogen with linear gel foam with 19,014 lbs 20/40 mesh sand.		
Superior perf'd 2 <sup>nd</sup> stage - 2095'- 2097', 2100'- 2102', 2165'- 2170' 36 Holes		
HES frac'd 2 <sup>nd</sup> stage - Pumped 318,242 scf 70% quality nitrogen with linear gel foam with 19,029 lbs 20/40 mesh sand.  05/10/07 Superior perf'd 3 <sup>rd</sup> stage - 2003' - 2005', 2022' - 2024', 2056' - 2063' 44 Holes		
HES frac'd 3 <sup>rd</sup> stage - Pumped 506,069 scf 70% quality nitrogen with linear gel foam with 30,278 lbs 20/40 mesh sand.		
Superior perf'd 4 <sup>th</sup> stage - 1706' - 1708', 1721' - 1723', 1762' - 1734', 1770' - 1774' 36 Holes HES frac'd 4 <sup>th</sup> stage - Pumped 582,593 scf 70% quality nitrogen with linear gel foam with 32,295 lbs 20/40 mesh sand.		
Superior perf'd 5 <sup>th</sup> stage - 1045'- 1048', 1054'- 1056', 1065'- 1068' 32 Holes		
HES frac'd 5 <sup>th</sup> stage - Pumped 420,573 scf 70% quality nitrogen with linear gel foam with 20,777 lbs 20/40 mesh sand. Superior perf'd 6 <sup>th</sup> stage - 870'-873', 901'-904', 920'-922', 940'-942', 949'-951' 48 Holes		
HES frac'd 6 <sup>th</sup> stage - Pum	ped 420,540 sef 70% quality nitrogen with line	ear gel foam with 39,760 lbs 20/40 mesh sand.
	bing, rods and pump. Well is ready to be tested	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .		
SIGNATURE Shirly M	itchell TITLE I	Regulatory Analyst DATE 07/23/2007
Type or print name Shirley A Mi	tchell E-mail address: shirley.mitche	Il@elpaso.com Telephone No. (505) 445-6785
For State Use Only		
APPROVED BY:	Martin TITLE DIST	RICT SUPERVISOR DATE 7/31/07
Conditions of Approval (if any):		