

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

2007 JUL 30 PM 12 11

WELL API NO.	30-007-20725
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name VPR A	
8. Well Number	278
9. OGRID Number	180514
10. Pool name or Wildcat Stubblefield Canyon - Vermejo Gas	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,176' (GL)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well <input checked="" type="checkbox"/> Other Coalbed Methane	
2. Name of Operator EL PASO E & P COMPANY, L.P.	
3. Address of Operator PO BOX 190, RATON, NM 87740	
4. Well Location Unit Letter J : 1836 feet from the South line and 1826 feet from the East line Section 6 Township 31N Range 20E NMPM Colfax County	
5. s	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type	Depth to Groundwater
Pit Liner Thickness:	Below-Grade Tank: Volume

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Completion <input checked="" type="checkbox"/>
---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/21/07 Superior ran Cement Bond Log. Estimated cement top at 1276'.
04/24/07 Superior Wireline perf'd 1st stage - 2198'- 2202', 2242'- 2244', 2256'- 2258', 2271'- 2273' 40 Holes
HES frac'd 1st stage - Pumped 335,390 scf 70% quality nitrogen foam with 20# Linear gel with 46,200 lbs 20/40 sand.
04/26/07 Superior perf'd Squeeze 1260'- 1261'. HES pumped 133 sks super CBL cement. Circulated 2.5 bbls of cement to pit.
05/02/07 Superior perf'd 2nd stage - 1044'- 1046', 1065'- 1067', 1106'- 1108', 1121'- 1124', 1154'- 1156', 1162'- 1164' 48 Holes
HES frac'd 2nd stage Pumped 276,312 scf 70% quality nitrogen foam with 20# Linear gel with 45,283 lbs 20/40 sand.
Superior perf'd 3rd stage - 866'- 870', 901'- 903', 937'- 939', 951'- 953', 968'- 970', 981'- 984' 52 Holes
HES frac'd 3rd stage Pumped 342,267 scf 70% quality nitrogen foam with 20# Linear gel with 58,845 lbs 20/40 sand.
05/08/07 RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 07/11/2007
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 7/31/07
Conditions of Approval (if any):

04/25/07

COLFAX

301514

BRIAN BROWNELL

ZONAL ISOLATION

COMPANY
EL PASO

CUSTOMER REP / PHONE
CARL EVENSON

TICKET AMOUNT

WELL TYPE	02 GAS
-----------	--------

APIAWI #

WELL LOCATION
~~W/ OIL LAND~~ W/ RAYON. NM

DEPARTMENT
CEMENTING SERVICES 10003

JOB PURPOSE CODE
7526

EASE / WELL

VPRA

Well No. 278

SEC / TWP / RNG

[illegible]

Carl Everson

JOB SUMMARY

WESTERN BROWN BROWNELL EL PASO 02 GAS CEMENTING SERVICES 10003		04/25/07 DENVER CO ZONAL ISOLATION CARL EVENSON 7526 SQUEEZE	
TRINIDAD, CO W/PATON, NM 278			

B. BROWNELL 301514	F. DEKAL 378858	W. STEVENS 358056
10829090	60	10219240
60	10025013	60

Form Name	Type	GAS
Form Thickness	From	To
Packer Type	Set At	
Bottom Hole Temp.	Pressure	
Retainer Depth	Total Depth	1.261

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Bottom Plug		
Top Plug		
PDF Collar		
PDF Shoe		
Packer		
DV Tool		
Guide Shoe		
LIMIT CLAMP		
Weld-a		

Date	Chilled Out	On Location	Job Started	Job Completed
4/25/2007	4/25/2007	4/25/2007	4/25/2007	4/25/2007
Time	1200	1500	1630	1755

Well Data	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	USED	24	8 5/8	J-55	322	SURFACE	
Casing	USED	17.0	5 1/2	J-55	321	SURFACE	
Casing	USED	15.5	5 1/2	J-55	2,545	321	
Liner							
Tubing							
Tubing							
Drill Pipe							
Drill Pipe							
Open Hole							
Perforations			4" 1"		1,260	1,261	
Perforations							
Perforations							

Mud Type	Density	Lb/Gal
Disp. Fluid	FRESH WATER	Density 8.33 Lb/Gal

Plug #1 Set at	to	Ft	Sks
Plug #2 Set at	to	Ft	Sks
Plug #3 Set at	to	Ft	Sks
Plug #4 Set at	to	Ft	Sks
Plug #5 Set at	to	Ft	Sks
Plug #6 Set at	to	Ft	Sks
Plug #7 Set at	to	Ft	Sks
Plug #8 Set at	to	Ft	Sks

Beging Strap	End Strap	Lead Cmt
Beging Strap	End Strap	Lead Cmt
Beging Strap	End Strap	Lead Cmt
Beging Strap	End Strap	Lead Cmt
Beging Strap	End Strap	Lead Cmt
Beging Strap	End Strap	Tail Cmt

Hours On Location		Operating Hours		Operating hours (rig up-down pumping)	
Date	Hours	Date	Hours	Date	Hours:Mins
4/25/2007	4.00	4/25/2007	1.50	4/25/2007	4
Total	4.0	Total	1.5	Total	4

Ordered		400		Hydraulic Horsepower	
Treating		4		Average Rates in BPM	
				Cement Left in Pipe	

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq	Yield	Lbs/Gal	BBls
1	133	LONG STRING	Bulk/Sks	TRINIDAD LONG STRING CEMENT	10.58	2.04	13.00	1.0
2			Bulk/Sks					1.0
3			Bulk/Sks					1.0
4			Bulk/Sks					1.0
5			Bulk/Sks					1.0

Circulating	40	Displacement	600	Preflush	Gal - Bbl	90	Type	LCM 2 & 3
Breakdown	N/A	Maximum	1500	Circulate Hole	Gal - Bbl	100	Pad Bbl - Gal	
Lost Returns - YES		Lost Returns - NO	XXXXXXX	Excess / Return Gal Bbl		0	Calc Disp Bbl	29
Cmt Rtn # Bbl	3	Actual TOC	SURFACE	Calc. TOC			Actual Disp	28.5
Average	100	Frac. Gradient	N/A	Treatment	Gal - Bbl	bbl	Disp Bbl - Gal	bbl
Shut In: Instant	N/A	15 Min.	N/A	Cement Slurry	Gal - Bbl	48		
		30 Min.	N/A	Total Volume	Gal - Bbl	167		

Fract Ring #1	Fract Ring #2	Fract Ring #3	Fract Ring #4
THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER REPRESENTATIVE			
Carl Evenson SIGNATURE			