

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-003-20019
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 164557
7. Lease Name or Unit Agreement Name Wildcat
8. Well No. State 1-4
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER
2. Name of Operator Ridgeway AZ Oil Corp.
3. Address of Operator P. O. Box 1110 St. Johns, AZ 85936
4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>880</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>1N</u> Range <u>21W</u> NMPM <u>Catron</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Drilling Report</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud Date 2-20-98

Drill 110', 17½" hole, set 110', 13 3/8" casing, cement to surface

Drill 12½" hole to 1656, run 8 5/8" 23# casing, set @ 1656, cement using 456 sacks of class "G" cement, cement is approx. 600' from surface..

Drill 7 7/8" hole from 1656 to 2530 (T.D.reached 2-26-98) set 5½" 14# casing from surface to 2441', cement using 417 sacks of class "G" cement to surface.

Logs ran: Array Induction, Bond/VDL, Porosity/Lithology, Microlog Sonic Porosity/Delta T

Note: There wer no D.S.T.'s or coring done to this well,
Well is S.I. W.O.C.T.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas White TITLE Production Manager DATE 3-2-98

TYPE OR PRINT NAME Thomas White TELEPHONE NO. 520-337-3231

(This space for State Use)

APPROVED BY Ry E Johnson TITLE DISTRICT SUPERVISOR DATE 3/9/98

CONDITIONS OF APPROVAL, IF ANY