PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Azzec, NM 87410

District IV...

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICA'	TION F	FOR	PER	TIME	ro drii	L, RE-EN	TER, DEEPH	EN, PLUGBA	ACK,	OR A	DD A ZONE
	Operator Name and Address. ¹ OGRID Number							GRID Number			
	Ridgeway AZ Oil Corp. 164557								57 :		
	P. O. Box 1110 . API Number							API Number			
St. Johns, AZ 85936										30 - 003-20025	
¹ Prope	rty Code					' Pr	operty Name				* Well No.
223	39			Nort1	h State	1-16			٠.		#1
⁷ Surface Location											
UL or lot no.	Section	Town	ship	Range	Lot Idn	Feet from the	North/South line	Fest from the	East/V	Vest line	County
P	16	11	N	20W	SE#SE	1043'	South	660'	East	;	Catron
8 Proposed Bottom Hole Location If Different From Surface											
UL or lot no.	IL or lot no. Section Township Range Lot Idn Feet from the				Feet from the	North/South line	Feet from the	East/V	East/West line County		
,											
Proposed Pool 1 Proposed Pool 2											
Work Type Code			12 Well Type Code			¹³ Cable/Rotary		¹⁴ Lease Type Code		¹⁵ Ground Level Elevation	
. N C						Ro	Rotary S			6892	

- 1	Work Type Code	wer type code	Cabicitotal	Dease Type Code	Ground Level Excitation	
	. N	C	Rotary	S	6892	
	¹⁴ Multiple	17 Proposed Depth	^{is} Formation	19 Contractor	Spud Date	
		2550	Penn.		1 Quarter 98	

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 ¼"	8 5/8"	23#/ft.	1690'	1061 Sks	Surface
7 7/8"	5 ½"	15#/ft.	¥ 2550'	349 Sks	1190 from
					Surface

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

B. O. P. Ram Type

OIL CONSERVATION COMMISSION TO BE NOTIFIED WITHIN 24 HOURS OF BEGINNING OPERATIONS

COLLECT AND SACK SAWPLES FOR NEW MEXICO BUREAU OF MINES, SOCORRO AT AT LEAST TEN FOOT INTERVALS

1) I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OF CONSERVATION DIVISION							
Signature Alleman	Approved by: Ky & John							
Printed name: Thomas White	Title: DISTRICT SUPERVISOR							
Tide: Production Manager	Approval Date: 1/28/98 Expiration Date: 1/28/99							
Date: 1-19-98 Phone: 520-337-3251	Conditions of Approval: Attached							

District I
PO Box 1980, Hobbs, NM 85241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Axtec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

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Fee Lease - 3 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

Form C-102

		WE	LL LO	CATION	AND ACR	EAGE DEDI	CATION PI	_AT			
	Pl Numbe		<u> </u>	³ Pool Code			Pool N	n/roe			
30-003	- 200	025				Wildcat		· .			
* Property Code					1 Property	Name .	• Well Number				
2233	9	North	n State	1-16					#1	•	
OGRID					¹ Operator					⁹ Elevation	
164557			Ridg	Ridgeway AZ Oil corp.				,	6892	MSL	
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Let ldn	Fest from the	North/South line	Feet from the	East/Wes	a line	County	
P	16	1 N	20W	-SE-/SE	1043 ft	SOUTH	660 ft	EAST	r 	CATRON	
			11 Bot	tom Hol	e Location I	f Different Fr	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	rt lime	County	
Dedicated Acr	res 13 Joint	or Infill 14 (Consolidatio	n Code 13 () Order No.	1	1			<u> </u>	
				1							
NO ALLOY	VABLE	WILL BE	ASSIGNE	D ТО ТН	IS COMPLETI	ON UNTIL ALL	INTERESTS	HAVE BE	EN CO	NSOLIDATE	
		OR A	NON-ST	ANDARD	UNIT HAS B	EEN APPROVEI	BY THE DI	VISION			
16				-			¹⁷ OPE	RATOR	CER'	ΠΓΙCATIO	
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-						•	inue and co	mplete to the	best of my	knowledge and be	
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							Jan	uary 1	9 33 64	158 ENGINES	
							Date of Su		150 V	O SURVEY	
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