

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-003-20026
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 164557
7. Lease Name or Unit Agreement Name Wildcat
8. Well No. North State 36-2
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7307 MSL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER CO2
2. Name of Operator Ridgeway AZ Oil Corp.
3. Address of Operator P. O. Box 1110 St. Johns, AZ 85936
4. Well Location Unit Letter F : 660 Feet From The South Line and 660 Feet From The East Line Section 36 Township 1N Range 21W NMPM Catron County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7307 MSL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Drilling Report <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud date 4-6-98

Drill 112' of 17½" hole, ran 13 3/8" casing 48#, set @ 112' cement to surface W.O.C., nipple up drill out, drill 12¼" hole, set 8 5/8" 23# casing @ 2222', pumped 300 sacks lead with 150 sacks tail, didnot circulate to surface, pumped 140 sacks for topout W.O.C. drill 7 7/8" hole to 2570' (corepoint), coring from:

2440'-2500' recv'd 60'  
2895'-2955' recv'd 60'  
2955'-3051' recv'd 60'

TD on vertical section was reached on 4-16-98, 3242'  
Rig up and cement well back from 3242' back to 2600'  
Rig up and drill cement to 2838', Rig up to run 5½" casing, ran casing and set 2838' cemented with 454 sacks of lead followed by 206 sacks of tail cement, did not circulate to surface, started building curve @ 2338'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas White TITLE Production Manager DATE 5-27-98

TYPE OR PRINT NAME Thomas White 520-337-3230 TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/2/98

CONDITIONS OF APPROVAL, IF ANY:

Total curve 214'

Drill 4 3/4" hole to T.D. (3968') with a total vertical section of 930'  
Run in hole and set 1174' of 2 7/8" liner with 2 holes per foot and  
set at 3968' top of liner @ 2794' hung with a liner hanger and no cement.

Type of logs ran in vertical section:

- Array induction imager
- Litho density
- Compensated neutron
- Sonic delta
- Cement bond and variable density
- Dipmeter