Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

CONDITIONS OF APPROVAL, IF ANY

Revised	1-1-8

DISTRICT! OIL CONSERVATIO	N DIVISION WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 2040 Pacheco S	St. WELL API NO.
DISTRICT II Santa Fe, N	30-003-20023
P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. 164557
SUNDRY NOTICES AND REPORTS ON WEL	LS ////////////////////////////////////
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PEF (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL GAS WELL X OTHER CO2	Wildcat
2. Name of Operator	8. Well No.
Ridgeway AZ Oil Corp.	South State 1-16
3. Address of Operator	9. Pool name or Wildcat
P. O. Box 1110 St. Johns, AZ 85936 4. Well Location	Wildcat
Unit Letter <u>F</u> : <u>2189</u> Feet From The <u>North</u>	Line and 761 Feet From The West Line
Section 16 Township 1S Ran	ge 21W NMPM Catron County
10. Elevation (Show whether I	F, RKB, RT, GR, etc.)
11. Check Appropriate Box to Indicate N	Vature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	,
PULL OR ALTER CASING	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB
OTHER:	OTHER: Drilling Report x
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and work) SEE RULE 1103. 	give pertinent dates, including estimated date of starting any proposed
Spud Date 2-4-98	
Drilling 100' $17\frac{1}{2}$ hole, set 100' 13	
	3# casing using Class G cement, 570 sacks,
to surface.	TD (reached TD 2-14-98) set $5\frac{1}{2}$ 14# casing
	iss G cement, 441 sacks to surface.
Core depths are as follows:	iss o centify 411 sacks to sarrace.
2170' - 2230' 60' recovere	ed 2750' - 2810 60' recovered
	red 2810' - 2841' 31' recovered
	y Induction, Sonic Porosity & Delta T Microlog
DST Depths: 2694 to 2841'	-
Well is S.I. W.O.C.T.	
I hereby certify that the information above is true and complete to the best of my knowledge and b	eliaf.
	Production Manager 2-16-98
SIGNATURE TITL	DATEDATE
TYPE OR PRINT NAME Thomas White	TELEPHONE NO. 520-337-3231
(This space for State Use)	
(+51)/	DISTRICT SUPERVISOR 2-20-98
APPROVED BY 1/9 CASHUM TITL	