

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-021-20394	
5. Indicate Type of Lease LEASE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 6-16621	
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1932	
8. Well Number 261	
9. OGRID Number 16696	
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640	

2007 AUG 6 PM 1:54

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>	
2. Name of Operator OXY USA Inc.	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter <u>J</u> : <u>1700</u> feet from the <u>south</u> line and <u>1700</u> feet from the <u>east</u> line Section <u>26</u> Township <u>19N</u> Range <u>32E</u> NMPM County <u>Harding</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4736.4'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/2/07

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Ed Martin TITLE DISTRICT SUPERVISOR DATE 8/6/07

Conditions of Approval, if any:

BDCDGU 1932-261

Date: 07/25/2007

Supervisor 1:

B. J. KENNEDY

MIRU. SPUD 12 1/4" VERTICAL SURFACE HOLE 20:00 7/24/07. CHANGE KELLY HOSE AND SAFTEY MEETING.

DRILLED 12 1/4" VERTICAL SURFACE HOLE FROM 6.6' TO 408'. USING 10 K AVERAGE WOB, 100 ROTARY RPM'S, 365 GPM @ 550 PUMP PSI.

SURVEY AT 408" = 1.5 deg

DRILLED 12 1/4" VERTICAL SURFACE HOLE FROM 404' TO 705'. USING 25 K AVERAGE WOB, 100 ROTARY RPM'S, 365 GPM @ 550 PUMP PSI.

SURVEY AT 705' = 1.75 deg, TOH

RUN (8.625), (24.00), (J-55), (ST&C) CASING FROM 6.60' TO 705.00' TORQUE CONNECTIONS TO 2440 AVERAGE FT/LBS AS FOLLOWS:

1 (TEXAS PATTERN) SHOE (701.35 TO 702.00') - 1 JOINTS CSG. INSERT FLOAT (658.56') - 16 JOINTS CSG.

5 CENTRALIZER FROM 6.60' TO 702.00'.

CLEAN AND CONDITION HOLE

Date: 07/26/2007

Supervisor 1:

B. J. KENNEDY

MIXED AND PUMPED CEMENT JOB WITH HALLIBURTON CEMENTERS AS FOLLOWS:

PUMP 20 BBLS FRESH WATER AHEAD.

400 SACKS OF (PREMIUM PLUS 2% CACL) MIXED TO 14.8 PPG AT 5 BPM WITH 150 PSI AND

DROPPED TOP PLUG. DISPLACED CEMENT WITH 41.8 BBLS (FRESH WATER) USING HALLIBURTON AT 4.5 BPM WITH 300 PSI FINAL DISPLACEMENT

PRESSURE. BUMPED PLUG WITH 600 PSI. HELD PRESSURE FOR 1 MINUTES. BLEED OFF .5 BBL RETURNS. FLOAT EQUIPMENT HOLDING. CIRCULATED 79

SACK CEMENT TO SURFACE. PLUG DOWN AT 07:14 HOURS ON 07/25/2007.

WOC, NIPPLE DOWN AND INSTALL BOP

GLEN BIELS HELD SAFETY STAND DOWN WITH CREWS

TEST CASING, BOP AND INSIDE WELLHEAD VALVES TO 1000# FOR 30 MINUTES, OK AND OUTSIDE WELLHEAD VALVES TO 1000 PSI FOR 10 MINUTES, OK

TIH WITH BIT #2 (TORQUED BIT TO 14043.5 FT/LBS) TAG CEMENT AT 615', INSERT FLOAT AND CEMENT

DRILLED 7 7/8" VERTICAL PRODUCTION HOLE FROM 705' TO 758'. USING 30 K AVERAGE WOB, 80 ROTARY RPM'S, 429 GPM @ 750 PUMP PSI.

TOH. PICK UP TWO STABILIZERS AND PUT THEM AT 60' AND 90'. TIH.

DRILLED 7 7/8" VERTICAL PRODUCTION HOLE FROM 758' TO 876'. USING 30 K AVERAGE WOB, 80 ROTARY RPM'S, 429 GPM @ 750 PUMP PSI.

DRILLED 7 7/8" VERTICAL PRODUCTION HOLE FROM 876' TO 1095'. USING 30 K AVERAGE WOB, 80 ROTARY RPM'S, 429 GPM @ 750 PUMP PSI.

SURVEY AT 1095' = 1 deg

DRILLED 7 7/8" VERTICAL PRODUCTION HOLE FROM 1095' TO 1300'. USING 30 K AVERAGE WOB, 80 ROTARY RPM'S, 429 GPM @ 750 PUMP PSI.

Date: 07/27/2007

DRILLED 7 7/8" VERTICAL PRODUCTION HOLE FROM 1314' TO 1409'. USING 40 K AVERAGE WOB, 80 ROTARY RPM'S, 429 GPM @ 750 PUMP PSI.

DRILLED 7 7/8" VERTICAL PRODUCTION HOLE FROM 1409' TO 1532'. USING 40 K AVERAGE WOB, 80 ROTARY RPM'S, 429 GPM @ 750 PUMP PSI.

SURVEY @ 1500 = .5 deg

DRILLED 7 7/8" VERTICAL PRODUCTION HOLE FROM 1532' TO 1626'. USING 40 K AVERAGE WOB, 80 ROTARY RPM'S, 429 GPM @ 750 PUMP PSI.

SERVICE RIG AND REPLACE HYDRO HOSE ON BOOM, SAFTEY MEETING

DRILLED 7 7/8" VERTICAL PRODUCTION HOLE FROM 1626' TO 1942'. USING 40 K AVERAGE WOB, 80 ROTARY RPM'S, 429 GPM @ 750 PUMP PSI.

SURVEY @ 1910 = .75 deg

DRILLED 7 7/8" VERTICAL PRODUCTION HOLE FROM 1942' TO 2100'. USING 40 K AVERAGE WOB, 80 ROTARY RPM'S, 429 GPM @ 750 PUMP PSI.

DRILLED 7 7/8" VERTICAL PRODUCTION HOLE FROM 2100' TO 2160'. USING 40 K AVERAGE WOB, 80 ROTARY RPM'S, 429 GPM @ 750 PUMP PSI.

DRILLED 7 7/8" VERTICAL PRODUCTION HOLE FROM 2160' TO 2278'. USING 40 K AVERAGE WOB, 80 ROTARY RPM'S, 429 GPM @ 750 PUMP PSI.

Date: 07/28/2007

Supervisor 1:

SHANNON RICE

DRILLED 7 7/8" VERTICAL PRODUCTION HOLE FROM 2378' TO 2409'. USING 37 K AVERAGE WOB, 80 ROTARY RPM'S, 388 GPM @ 750 PUMP PSI.

DRILLED 7 7/8" VERTICAL PRODUCTION HOLE FROM 2409' TO 2435'. USING 37 K AVERAGE WOB, 80 ROTARY RPM'S, 388 GPM @ 750 PUMP PSI.

CLEAN AND CONDITION HOLE, TOH. RIG UP CASING EQUIPMENT AND SAFTEY MEETING

RUN (5.500), (5.3), (FIBERGLASS), (10 RD) CASING FROM 6.60' TO 2323.96' TORQUE CONNECTIONS TO 2180 AVERAGE FT/LBS AND (5.500), (15.50), (J-55), (ST&C) FROM 2335.7' TO 2426' TORQUE CONNECTIONS TO 400 AVERAGE FT/LBS AS FOLLOWS:

1 (TEXAS PATTERN) SHOE (2423.2' TO 2424') - 3 JOINTS STEEL CSG. (2335.6' TO 2423.2') INSERT FLOAT AT 2413.5'

80 JOINTS FIBERGLASS CSG. (2335.6' TO 6.6') - 2 CENTRALIZERS FROM 2413..5' TO 2335.6'

RIG DOWN CASING EQUIPMENT AND RIG UP CEMENTING EQUIPMENT, PREJOB SAFETY MEETING

MIXED AND PUMPED CEMENT JOB WITH HALLIBURTON CEMENTERS AS FOLLOWS:

PUMP 20 BBLS FRESH WATER AHEAD.

300 SACKS OF (PREMIUM PLUS 3% CACL) MIXED TO 11.1 PPG AT 6 BPM WITH 200 PSI AND 150 SACKS OF (PREMIUM PLUS 3% CACL) MIXED TO 13.2

PPG AT 5 BPM WITH 200 PSI AND DROPPED TOP PLUG. DISPLACED CEMENT WITH 52.6 BBLS (FRESH WATER) USING HALLIBURTON AT 5 BPM WITH

400 PSI FINAL DISPLACEMENT PRESSURE. BUMPED PLUG WITH 800 PSI. HELD PRESSURE FOR 1 MINUTES. BLEED OFF .5 BBL RETURNS. FLOAT

EQUIPMENT HOLDING. CIRCULATE 51 SACKS / 31 BBLS TO SURFACE. PLUG DOWN AT 21:44 HOURS ON 07/27/2007.

WOC RIG RELEASED AT 06:00