

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-007-20743
		5. Indicate Type of Lease STATE ☐ FEE ☒
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>Coalbed Methane</u>		7. Lease Name or Unit Agreement Name VPR B
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER ☐ BACK ☐ RESVR. ☐ OTHER		
2. Name of Operator EL PASO E & P COMPANY, L.P.		8. Well No. 148
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740		9. Pool name or Wildcat Van Bremmer - Vermejo Gas
4. Well Location Unit Letter <u>E</u> : <u>1992</u> Feet From The <u>North</u> Line and <u>1275</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>29N</u> Range <u>18E</u> <u>NMPM</u> <u>Colfax</u> County		
10. Date Spudded 02/22/2007	11. Date T.D. Reached 02/23/2007	12. Date Compl. (Ready to Prod.) 05/29/2007
13. Elevations (DF& RKB, RT, GR, etc.) 8,068'		14. Elev. Casinghead 8,068'
15. Total Depth 2,725'	16. Plug Back T.D. 2,591'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 1195' - 2,413' Raton - Vermejo Coals		20. Was Directional Survey Made
21. Type Electric and Other Logs Run Compensated Density Single Induction Log and Cement Bond Log		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE 8 5/8"	WEIGHT LB./FT. 23 lbs	DEPTH SET 337'
5 1/2"	15.5 lbs	2,610'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
	2 7/8"	2,497'
26. Perforation record (interval, size, and number) 2338'- 2340', 2391'- 2396', 2407'- 2413' 52 Holes 2205'- 2207', 2221'- 2225', 2270'- 2272', 2285'- 2287' 40 Holes 1952'- 1954', 1967'- 1969', 1977'- 1979', 1991'- 1994', 2022'- 2026', 2034'- 2036' 60 Holes 1869'- 1972', 1896'- 1898', 1906'- 1909' 32 Holes 1195'- 1198', 1208'- 1212', 1290'- 1292', 1295'- 1299' 44 Holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
1195' - 2413'	105,916 lbs 20/40 mesh sand	
	1,108,361 scf 70% quality Nitrogen	
	w/ Linear gel	
28. PRODUCTION		
Date First Production 06/19/2007	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10' Pumping unit. Flowing gas up 5 1/2" casing.	Well Status (Prod. or Shut-in) Production
Date of Test 06/19/2007	Hours Tested 24 Hours	Choke Size Full 2"
Flow Tubing Press. 0 psi	Casing Pressure 15 psi	Calculated 24-Hour Rate N/A
		Prod'n For Test Period N/A
		Oil - Bbl. N/A
		Gas - MCF 11
		Water - Bbl. 0
		Gas - Oil Ratio N/A
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.		Test Witnessed By Carr Garrison
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Shirley Mitchell</u> Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 07/31/2007 E-mail Address shirley.mitchell@elpaso.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T <u>Raton</u> <u>0'</u>
T. Blinebry	T. Gr. Wash	T. Morrison	T <u>Vermejo</u> <u>2,203'</u>
T. Tubb	T. Delaware Sand	T. Todilto	T <u>Trinidad</u> <u>2,441'</u>
T. Drinkard	T. Bone Springs	T. Entrada	T. _____
T. Abo	T. _____	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology