

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20381
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No. ---
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934
4. Well Location Unit Letter N : 644 feet from the south line and 2439 feet from the west line Section 8 Township 19N Range 34E NMPM County Union		8. Well No. 082
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4917.8'		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/8/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)  
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10/14/03  
Conditions of approval, if any:

**BDCDGU 1934-082**

**9/11/03** CMIC: Randy Baker

MI & RUWL R Compensated Neutron, Gamma Ray, Collar Logs PBTB 2466'

**9/13/03**

MI & RUSU R 2.375 Tbg to 2466' Swb Well Dry P & LD Tbg  
RD & MOSU

**9/15/03**

Dump 7 BBL 15% HCL Acid + 4 BBL 6% KCL

**9/16/03**

MI & RUWL R 3.125 Perf Gun Perforate with 4 DPJSPF  
2272' to 2310', 2338' to 2364', 2384' to 2402', 2424' to 2434'  
92' of perfs = 368 Hole @ .42" each

**9/24/03**

Frac Down Casing with 364 BBL Gel KCL mixed with 80 Tons of CO2  
Containing 612 sx 12/20 Brady Sand Max TP - 1716 psi Avg TP - 1570 psi  
Max IR - 47.5 bpm AIR - 45 bpm ISIP - 1024 psi 5 min SIP - 467 psi  
10 min SIP - 393 psi 15 min SIP - 375 psi