

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-021-20367
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-4622
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1932
8. Well Number 351
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>
2. Name of Operator OXY USA Inc.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>G</u> : <u>1700</u> feet from the <u>north</u> line and <u>1700</u> feet from the <u>east</u> line Section <u>35</u> Township <u>19N</u> Range <u>32E</u> NMPM County <u>Harding</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4736.9'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/14/07  
E-mail address: david\_stewart@oxy.com  
Type or print name David Stewart Telephone No. 432-685-5717

For State Use Only

APPROVED BY Ed Martin TITLE DISTRICT SUPERVISOR DATE 8/22/07  
Conditions of Approval, if any:

## BDCDGU 1932-351

**Date: 08/01/2007**

Supervisor 1: WAYNE LUCAS

MOVE IN AND RIG UP. RIG INSPECTION AND MEETING.

SPUD WELL AT 14:00 HOURS ON 07/31/2007. DRILLED 12 1/4" VERTICAL SURFACE HOLE FROM 6.6' TO 358'. USING 12 K AVERAGE WOB, 100 ROTARY RPM'S, 402 GPM @ 750 PUMP PSI.

SURVEY AT 358' = .75 DEG.

DRILLED 12 1/4" VERTICAL SURFACE HOLE FROM 358' TO 715'. USING 30 K AVERAGE WOB, 100 ROTARY RPM'S, 402 GPM @ 750 PUMP PSI.

CIRCULATE AND CONDITION HOLE FOR CASING. TRIP OUT OF HOLE.

TRIP OUT OF HOLE.

RUN (8.625), (24.00), (J-55), (ST&C) CASING FROM 6.60' TO 705.00' TORQUE CONNECTIONS TO 2440 AVERAGE FT/LBS AS FOLLOWS:

1 (TEXAS PATTERN) SHOE (704.35 TO 705.00') - 1 CSG. INSERT FLOAT (660.80) - 16 JOINTS CSG.

5 CENTRALIZER FROM 6.60' TO 705.00'.

CIRCULATE AND CONDITION HOLE FOR CEMENT. CIRCULATE AND WAIT ON CEMENT AND PUMP TRUCK.

**Date: 08/02/2007**

Supervisor 1: WAYNE LUCAS

CIRCULATE CASING AND WAIT ON CEMENT AND PUMP TRUCK.

CEMENT WITH 400 SX PREMIUM PLUS ( BULK TRUCK BOOSTER PUMP WENT DOWN, MIXER ON PUMP TRUCK WENT DOWN )

PUMP CEMENT TO PITS AND CIRCULATE CASING WITH MUD.

CEMENT SURFACE CASING WITH 500 SX PREMIUM PLUS MIXED TO 14.8 PPG, 1.35 YIELD AT 4 BPM WITH 75 PSI

DROPPED PLUG @ 06:02. PUMPED 10 BBLS WATER TO CLEAR CEMENT LINES. DISPLACED CEMENT WITH 42.3 BBLS FRESH WATER USING

HALLIBURTON PUMP TRUCK AT 6 BPM WITH 220 PSI FINAL DISPLACEMENT PRESSURE. BUMPED PLUG @ 06:19 WITH 600 PSI. HELD PRESSURE FOR 10 MINUTES. FLOAT EQUIPMENT HOLDING OK. CIRCULATED 108sx TO PIT. WOC, RIG BOPE. WOC

BREAK OFF LANDING JOINT, RIG UP BOPE, AND TIH TAGGED CEMENT @ 665'

BREAK CIRCULATION, AND USING RIG PUMPS TEST CASING, BOP AND INSIDE WELLHEAD VALVES TO 1000 PSI FOR 30 MINUTES, AND OUTSIDE WELLHEAD VALVES TO 1000 PSI FOR 10 MINUTES, OK

DRILL CEMENT AND FLOAT EQUIPMENT FROM 665' TO 715' USING 8/10K WOB, 65/70 ROTARY RPM'S, 402 GPM @ 1150 PUMP PSI

DRILLED 7.875" PRODUCTION HOLE FROM 715' TO 1252', USING 15/20K WOB, 70/75 RPM'S, 402 GPM @ 1200 PSI (AT 1100' CIRCULATED STEEL PITS AND MIXED 40 SACKS OF STARCH CONTINUED TO CIRCULATE STEEL PITS TO 1600')

RAN INCLINATION SURVEY ON SLICK LINE @ 1220' - 1.0 DEGREE

DRILLED 7.875" PRODUCTION HOLE FROM 1252' TO 1377', USING 15/20K WOB, 70/75 RPM'S, 402 GPM @ 1200 PSI

SERVICE RIG

DRILLED 7.875" PRODUCTION HOLE FROM 1377' TO 1665', USING 15/20K WOB, 70/75 RPM'S, 402 GPM @ 1200 PSI (AT 1600' STOPPED CIRCULATING STEEL PITS AND STARTED CIRCULATING RESERVE.)

**Date: 08/04/2007**

Supervisor 1: CHAD FRAZIER

DRILLED 7.875" PRODUCTION HOLE FROM 1665' TO 1776', USING 20-25K WOB, 70/75 RPM'S, 402 GPM @ 800 PSI

INCLINATION SURVEY AT 1746' - 1 DEGREE

DRILLED 7.875" PRODUCTION HOLE FROM 1776' TO 2247', USING 35K WOB, 70/75 RPM'S, 402 GPM @ 900 PSI

SERVICE RIG AND EQUIPMENT

DRILLED 7.875" PRODUCTION HOLE FROM 2247' TO 2479', USING 35K WOB, 70/75 RPM'S, 402 GPM @ 1000 PSI

CIRCULATE

SAFETY MEETING ON TRIPPING OUT OF HOLE

TRIP OUT OF HOLE TO RUN 5.5" PRODUCTION CASING, TROP TOTCO, INCLINATION SURVEY 1 DEGREE

RIG UP CASING EQUIPMENT AND SAFETY MEETING

RAN 4 JOINTS OF J-55 15.5# 5-1/2" CASING AND 81 JOINTS OF 5.9# 5-1/2" FIBERGLASS CASING TO 2470'

1 GUIDE SHOE SET AT 2470' - 1 SHOE JOINT STEEL CSG. - 1 INSERT FLOAT SET AT 2459.'

3 JOINTS STEEL CSG. - 81 JOINTS FIBERGLASS CASING

RIG UP HALLIBURTON & PRE JOB SAFETY MEETING

400 SACKS OF LEAD, INTERFILL C MIXED TO 11.1 PPG, 3.28 YIELD AT 6 BPM WITH 50 PSI

150 SACKS OF TAIL, PREMIUM PLUS MIXED TO 13.2 PPG, 1.86 YIELD AT 6 BPM WITH 50 PSI

DROPPED PLUG @ 03:41. PUMPED 10 BBLS WATER TO CLEAR CEMENT LINES

DISPLACED CEMENT WITH 54 BBLS FRESH WATER USING HALLIBURTON PUMP TRUCK AT 6 BPM WITH 500 PSI FINAL DISPLACEMENT PRESSURE.

BUMPED PLUG @ 04:11 WITH 1000 PSI. HELD PRESSURE FOR 10 MINUTES. FLOAT EQUIPMENT HOLDING OK.

CIRCULATED 108 BBLS / 185 SACKS TO PIT. WOC

**Date: 08/05/2007**

Supervisor 1: CHAD FRAZIER

WOC, RELEASED RIG AT 08:30 ON 08/04/2007, RIG DOWN