

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934
2. Name of Operator OXY USA Inc. 16696	8. Well No. 052
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>south</u> line and <u>660</u> feet from the <u>west</u> line Section <u>5</u> Township <u>19N</u> Range <u>34E</u> NMPM County <u>Union</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4951'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/22/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/8/03

Conditions of approval, if any:

BDCDGU 1934-052

08/25/2003 CMIC: Wayne Lucas

Move in rig up. Spud 12 1/4" hole at 13:15 hours on 08/24/2003. TD at 750' 19:45 hours on 08/24/2003. Circulate and trip out of hole. Rig up and run 19 joints 8 5/8", 24.00, J-55, ST&C casing With five centralizers every fourth joint from 7' to surface. Shoe set at 737.61'. Cement 8 5/8" casing with 400sx Premium plus 2% CaCl₂, 1/4# flocele (14.8 ppg, 1.34 cuft/sx, 6.30 gal water/sx). Circulated 94 sx to surface. Plug down at 02:50 hours on 08/25/2003. Current WOC time = 4.25 hours.

08/26/2003 CMIC: Wayne Lucas

Drilling at 2028'. Progress: 1278'. Drill new formation at 11:45 hours on 08/25/2003. WOC time = 9:00 hours. Lost circulation at 1878'. Mixed and pumped two LCM pills 20# / bbl. Regained full returns.

08/27/2003 CMIC: Randy Baker

Drill 2028' to 2429' Stuck on Connection, Spot 40 BBL oil and work free Drill 2429' to 2586' Circ Hole Clean TOH & LD DP DC R 7 Jts 5.50" 15.5# J-55 Csg followed with 79 Jts 5.50" 1750 Fiberglass Csg CSA 2551' Cmt with 250 sx Midcon II mixed @ 11.1 ppg 3% CaCl + .25 lb/sx Flocele, yield 3.20 cuft/sx Followed by 200 sx Midcon II mixed @ 13.2 ppg 3% CaCl + .25 lb/sx Flocele, yield 1.83 cuft/sx PD 02:30 Hrs 8/27/03 Circ 98 sx Cmt to Surface Rig Released 04:30 Hrs 8/27/03