

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CO2 Supply Well</u>			7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit		
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER			1935		
2. Name of Operator OXY USA Inc.			8. Well No. 172		
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250			9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640		
4. Well Location Unit Letter <u>D</u> : <u>481</u> Feet From The <u>north</u> Line and <u>475</u> Feet From The <u>west</u> Line Section <u>17</u> Township <u>19N</u> Range <u>35E</u> NMPM Union County					
10. Date Spudded 9/10/03	11. Date T.D. Reached 9/13/03	12. Date Compl. (Ready to Prod.) 9/19/03	13. Elevations (DF & RKB, RT, GR, etc.) 4636'	14. Elev. Casinghead	
15. Total Depth 2313'	16. Plug Back T.D. 2268'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2058-2196'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNGRCL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	739'	12-1/4"	425sx	N/A
5-1/2"	5.9#FG/15.5#	2282'	7-7/8"	400sx	N/A
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE

26. Perforation record (interval, size, and number) 4 SPF @ 2058-2074, 2086-2114, 2128, 2138, 2170-2196' Total 320 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2058-2196' AMOUNT AND KIND MATERIAL USED 13146g CO2 gel frac w/ 61300# sand		
28. PRODUCTION					
Date First Production 9/19/03		Production Method (Flowing, gas lift, pumping - Size and type pump) flwg			Well Status (Prod. or Shut-in) prod
Date of Test 9/30/03	Hours Tested 24	Choke Size 2-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 2000
Flow Tubing Press. 94	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2000	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold					Test Witnessed By D. Holcomb
30. List Attachments C-103, C-104, Deviation Svy. Log					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature David Stewart		Printed Name David Stewart		Title Sr. Reg Analyst	Date 10/2/03
E-mail address david.stewart@oxy.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1230'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1520'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinlevy	T. Gr. Wash	T. Morrison	T.
T. Tubb 2050'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Santa Rosa 936'	T. Wingate	T.
T. Wolfcamp	Yeso 1639'	T. Chinle	T.
T. Penn	T. Cimarron 2033'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	739	739	Redbed				
739	2313	1574	sandstone/shale				