

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-007-20767

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER Coalbed Methane

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

EL PASO E & P COMPANY, L.P.

7. Lease Name or Unit Agreement Name

VPR B

3. Address of Operator

PO BOX 190
RATON, NEW MEXICO 87740

8. Well No.

142

9. Pool name or Wildcat

Van Bremmer - Vermejo Gas

4. Well Location

Unit Letter O : 1053 Feet From The South Line and 2320 Feet From The East Line

Section 17 Township 29N Range 19E NMPM Colfax County

10. Date Spudded

03/14/2007

11. Date T.D. Reached

03/15/2007

12. Date Compl. (Ready to Prod.)

06/13/2007

13. Elevations (DF& RKB, RT, GR, etc.)

7,815'

14. Elev. Casinghead

7,815'

15. Total Depth

2,400'

16. Plug Back T.D.

2,305'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

881' - 2,133' Raton - Vermejo Coals

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Compensated Density Single Induction Log and Cement Bond Log

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lbs	338'	11"	100 sks	
5 1/2"	15.5 lbs	2,308'	7 7/8"	265 sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2,223'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2120' - 2123', 2127' - 2133' 36 Holes
1898' - 1902', 1929' - 1937', 1976' - 1979', 2032' - 2036' 76 Holes
1660' - 1663', 1669' - 1672', 1692' - 1695', 1700' - 1703', 1718' - 1721' 60 Holes
881' - 885', 932' - 935', 960' - 963', 971' - 974' 52 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

881' - 2,133'

AMOUNT AND KIND MATERIAL USED

104,562 lbs 20/40 mesh sand

1,019,265 scf 70% quality Nitrogen

w/ Linear gel

28. PRODUCTION

Date First Production

07/17/2007

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10'

Pumping unit. Flowing gas up 5 1/2" casing.

Well Status (Prod. or Shut-in)

Production

Date of Test

07/17/2007

Hours Tested

24 Hours

Choke Size

Full 2"

Prod'n For

Test Period

Oil - Bbl

N/A

Gas - MCF

0

Water - Bbl.

0

Gas - Oil Ratio

N/A

Flow Tubing

Press.

0 psi

Casing Pressure

6 psi

Calculated 24-

Hour Rate

Oil - Bbl.

N/A

Gas - MCF

0

Water - Bbl.

0

Oil Gravity - API - (Corr.)

N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By

Lyn Essman

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Shirley Mitchell
E-mail Address shirley.mitchell@elpaso.com

Printed

Name Shirley A. Mitchell

Title

Regulatory Analyst

Date

08/21/2007

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton 0'
T. Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo 1,896'
T. Tubb	T. Delaware Sand	T. Todilto	T. Trinidad 2,144'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology