

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

2007 AUG 28 PM 3:30

WELL API NO.

30-007-20777

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VPR B

8. Well Number 154

9. OGRID Number 180514

10. Pool name or Wildcat

Van Bremmer - Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Coalbed Methane

2. Name of Operator

EL PASO E & P COMPANY, L.P.

3. Address of Operator

PO BOX 190, RATON, NM 87740

4. Well Location

Unit Letter D : 1151 feet from the North line and 474 feet from the West line

Section 20 Township 29N Range 19E NMPM Colfax County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7,854' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/24/07 Superior ran CBL. Estimated top of cement at 730'.

05/24/07 Western tool ran 680' of 1' tubing. RU HES pumped 29 bbls of cement down casing. Circulated 3 bbls cement to pit.

05/31/07 Superior perf'd 1<sup>st</sup> stage - 2166'- 2169', 2173'- 2177' 28 Holes

HES frac'd 1<sup>st</sup> stage - Pumped 510,457 scf 70% quality nitrogen with linear gel foam with 18,731 lbs 20/40 mesh sand.

Superior perf'd 2<sup>nd</sup> stage - 1928'- 1931', 1963'- 1969' 36 Holes

HES frac'd 2<sup>nd</sup> stage - Pumped 348,849 scf 70% quality nitrogen with linear gel foam with 20,671 lbs 20/40 mesh sand.

Superior perf'd 3<sup>rd</sup> stage - 1682'- 1684', 1716'- 1718', 1724'- 1726', 1739'- 1742', 1745'- 1748', 1757'- 1760' 60 Holes

HES frac'd 3<sup>rd</sup> stage - Pumped 377,924 scf 70% quality nitrogen with linear gel foam with 24,709 lbs 20/40 mesh sand.

06/01/07 Superior perf'd 4<sup>th</sup> stage - 951'- 953', 959'- 961', 978'- 980', 996'- 998', 1005'- 1007' 40 Holes

HES frac'd 4<sup>th</sup> stage - Pumped 340,937 scf 70% quality nitrogen with linear gel foam with 30,641 lbs 20/40 mesh sand.

06/11/07 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 08/20/2007

Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

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APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 8/30/07

Conditions of Approval (if any):