Submit 3 Copies To Appropriate District Office State of New Me	
District I Energy, Minerals and Natu	ral Resources May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	20.007.3077
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	DIVISION 5 Indicate Type of League
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV RE 1220 South St. France Research Santa IE, DM 87	cis Dr. STATE FEE S
District IV Santa IE, MM 87	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO	R SUCH VPR B
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed M	
2. Name of Operator	9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.	7. OGRID Rumour 100314
3. Address of Operator	10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740	Van Bremmer – Vermejo Gas
4. Well Location	
	line and 2355 feet from the East line
Section 20 Township 29N Range 19E	NMPM Colfax County
11. Elevation (Show whether DR,	
7,746' (GL)	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
OTHER:	OTHER: Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
04/28/07 Superior ran CBL. Estimated top of cement at 74'.	
06/05/07 Superior perf'd 1 st stage - 2048' - 2056' 16 Holes HES frac'd 1 st stage - Pumped 143,977 scf 70% quality nitrogen v	with linear ael foam with 11 364 lbs 20/40 mesh sand
	1908', 1956'- 1959', 1970'- 1974', 1983'- 1986' 88 Holes
HES frac'd 2 nd stage - Pumped 386,983 scf 70% quality nitrogen	with linear gel foam with 41,617 lbs 20/40 mesh sand.
Superior perf'd 3 rd stage - 1547'-1551', 1589'-1592', 1596'-	1600', 1622'- 1625', 1645'- 1648' 68 Holes
HES frac'd 3 rd stage - Pumped 331,924 scf 70% quality nitrogen superior perf'd 4 th stage - 823'-827', 874'-877', 900'-903',	vith linear gel foam with 26,073 lbs 20/40 mesh sand. 912'- 915' 52 Holes
HES frac'd 4 th stage - Pumped 331,924 scf 70% quality nitrogen	
06/13/07 Clean out well bore. RIH tubing, rods and pump. Well is ready to be	
The state of the s	
I hereby certify that the information above is true and complete to the begrade tank has been/will be constructed or closed according to NMOCD guidelines	st of my knowledge and belief. I further certify that any pit or below-
Of 1. A 2 1. A 10	
SIGNATURE Shully Trutchell TITLE	Regulatory Analyst DATE 08/21//2007
Type or print name Shirley A Mitchell E-mail address: shirley.n	nitchell@elpaso.com Telephone No. (505) 445-6785
For State Use Only	
ADDROVED BY SILV M. A.	ISTRICT SUPERVISOR DATE FOR
ATROVED BI. TO THE	DATE S/30/07
Conditions of Approval (if any):	•