Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-007-20833 7. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	ŕ	,, state 3 ii 55 345 Zease 1.101
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Onn Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR SUGING CHIC	20 000 to the second VPR A
PROPOSALS.) 1. Type of Well: Oil Well	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCTION FOR SUCTION FOR WELLS Gas Well Other Coalbed Methane	30 10 1 1 1 VPR A 8. Well Number 272
2. Name of Operator	Oas well Other Coalbed Methalie	9. OGRID Number
•	O E & P COMPANY, L.P.	9. OGRID Number
3. Address of Operator	5 E CT COMPANY EM	10. Pool name or Wildcat
	190, RATON, NM 87740	
4. Well Location		
Unit Letter $\underline{\mathbf{G}}$: 2301 feet from the North line and 2253 feet from the East line		
Section 20 Township 31N Range 20E NMPM Colfax County		
O score:	11. Elevation (Show whether DR, RKB, RT, GR, et	
	8, 125' (GL)	<i>u.)</i>
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	TENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK □	PLUG AND ABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON	CHANGE PLANS	RILLING OPNS.⊠ PAND A □
PULL OR ALTER CASING	MULTIPLE COMPL ☐ CASING/CEME	NT JOB
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
07/28/07 Spud @ 10:00 a.m. Drill 11" surface hole to 333'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 323'.		
Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 5 bbls of cement to surface.		
WOC 8 hrs. Test surf	ace 8 5/8" csg to 500 psi for 30 minutes.	
07/00/07 P : 11 7 7/07 1 1 6	2221 22651 P. J. J.T.D. (22651) 0.45	
07/29/07 Drill 7 7/8" hole from 333' - 2365'. Reached TD at 2365' at 9:45 p.m. MIRU Superior and log well. Logger's TD 2342'.		
Run 48 jts 5 ½, 15.5 ppf, J-55, and 8 jts 17 ppf, J-55 LT&C casing at 2283'.		
HES mixed and pumped 296 sks Midcon II cement. Circulated 6 bbls of cement to surface.		
	above is true and complete to the best of my knowled	
grade tank has been/will be constructed or	closed according to NMOCD guidelines [], a general permit [or an (attached) alternative OCD-approved plan [_].
SIGNATURE SKIRLING	Fritchell TITLE Regulatory Ana	lyst DATE 08/28/2007
Type or print name Shirley A/Mi	tchell E-mail address: shirley.mitchell@elp	aso.com Telephone No. (505) 445-6785
For State Use Only		
10	m L' nictoirt (
APPROVED BY:	Martin TITLE DISTRICTS	SUPERVISUR DATE 9/5/07
Conditions of Approval (if any):		