Submit 3 Copies To Appropriate District State of New Mexico	Form C-103	
Office District I Energy, Minerals and Natural Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 WELL API NO.	0.553	
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr. 5. Indicate Type of Lea		
1220 South St. Flances Di. 12710	FEE 🛛	
District IV Santa Fe, NM 875050 L 1 4 6. State Oil & Gas Leas		
1220 S. St. Francis Dr., Santa Fe, NM 87505 2607 260 10 AM 11 52		
87505 SUNDRY NOTICES AND REPORTS ON WELLS SEP 10 AM 1 53 7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	n	
PROPOSALS.)		
1. Type of well. on well and well and the arrest equation in the arr		
2. Name of Operator EL PASO E & P COMPANY, L.P. 9. OGRID Number	180514	
3. Address of Operator 10. Pool name or Wildcat		
PO BOX 190, RATON, NM 87740 Van Bremmer	r – Vermejo Gas	
4. Well Location		
Unit Letter <u>G</u> : <u>1643</u> feet from the <u>North</u> line and <u>1457</u> feet from the <u>East</u> line		
Section 18 Township 29N Range 19E NMPM Colfax County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,986' (GL)		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPOR		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
	COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER: OTHER: Completi	ion 🗵	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of states SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	arting any proposed work	
05/11/07 Superior ran CBL. Estimated top of cement at 52'.		
06/07/07 Superior perf'd 1 st stage - 2305'- 2308', 2312'- 2314', 2346'- 2354' 52 Holes		
HES frac'd 1 st stage - Pumped 230,197 scf 70% quality nitrogen with linear gel foam with 21,468 lbs 20/40 mesh sand. Superior perf'd 2 nd stage - 2046'- 2049', 2115'- 2119' 28 Holes		
HES frac'd 2 nd stage - Pumped 258,030 scf 70% quality nitrogen with linear gel foam with 11,557 lbs 20/40 mesh sand.		
06/08/07 Superior perf'd 3 rd stage - 1821'-1824', 1907'-1910', 1920'-1923', 1938'-1941' 48 Holes HES frac'd 3 rd stage - Pumped 301,220 scf 70% quality nitrogen with linear gel foam with 18,748 lbs 20/40 mesh sand.		
Superior perf'd 4 th stage - 1125'- 1128', 1160'- 1163', 1177'- 1180', 1223'- 1226' 48 Holes		
HES frac'd 4 th stage - Pumped 263,301 scf 70% quality nitrogen with linear gel foam with 18,245 lbs 20/40 mesh s	and.	
Superior perf'd 5 th stage - 837' - 842', 847' - 850', 879' - 882', 944' - 947', 964' - 967' 68 Holes HES frac'd 5 th stage - Pumped 371,604 scf 70% quality nitrogen with linear gel foam with 37,809 lbs 20/40 mesh s	cand.	
06/18/07 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production.	sarid.	
Though and Called the information should true and complete to the base of many lands to the base of the called		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative October 1 and	y that any pit or below- CD-approved plan □.	
SIGNATURE Shirley Fritchell TITLE Regulatory Analyst DA	ATE <u>08/31/2007</u>	
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505	6) 445-6785	
APPROVED BY: APPROVED BY: TITLE DISTRICT SUPERVISOR DATE	·	
APPROVED BY:	E 9/17/07	