

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO.		30-007-20773	
		5. Indicate Type of Lease		STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u>				7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER				<b>VPR B</b>	
2. Name of Operator				8. Well No.	
EL PASO E & P COMPANY, L.P.				129	
3. Address of Operator				9. Pool name or Wildcat	
PO BOX 190 RATON, NEW MEXICO 87740				Van Bremmer – Vermejo Gas	
4. Well Location					
Unit Letter <u>D</u> : <u>642</u> Feet From The <u>North</u> Line and <u>1156</u> Feet From The <u>West</u> Line					
Section <u>18</u>		Township <u>29N</u>		Range <u>19E</u> NMPM Colfax County	
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead	
03/22/2007	03/23/2007	06/19/2007	8,062'	8,062'	
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
2,755'	2,615'			0 - TD	
19. Producing Interval(s), of this completion - Top, Bottom, Name					20. Was Directional Survey Made
1004' – 2,460' Raton – Vermejo Coals					
21. Type Electric and Other Logs Run				22. Was Well Cored	
Compensated Density Single Induction Log and Cement Bond Log				No	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lbs	335'	11"	100 sks	
5 1/2"	15.5 lbs	2,616'	7 7/8"	278 sks	
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					2,532'
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
2420'- 2423', 2438'- 2441', 2456'- 2460' 40 Holes			DEPTH INTERVAL		
2201'- 2206' 20 Holes			AMOUNT AND KIND MATERIAL USED		
1890'- 1893', 1983'- 1986', 1997'- 2000' 36 Holes			1004' - 2,460'		
1248'- 1251', 1296'- 1299', 1321'- 1324', 1332'- 1335' 48 Holes			77,935 lbs 20/40 mesh sand		
1004'- 1007', 1063'- 1066', 1084'- 1087', 1099'- 1102' 48 Holes			964,652 scf 70% quality Nitrogen		
			w/ Linear gel		
<b>28. PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
07/06/2007		Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10' Pumping unit. Flowing gas up 5 1/2" casing.		Production	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
07/06/2007	24 Hours	Full 2"		N/A	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
0 psi	0 psi		N/A	0	0
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold, used for fuel.					Lyn Essman
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Shirley Mitchell</u>		Printed Name <u>Shirley A. Mitchell</u>		Title <u>Regulatory Analyst</u>	Date <u>09/04/2007</u>
E-mail Address <u>shirley.mitchell@elpaso.com</u>					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. <b>Raton</b> <b>0'</b>
T. Blinebry	T. Gr. Wash	T. Morrison	T. <b>Vermejo</b> <b>2,195'</b>
T. Tubb	T. Delaware Sand	T. Todilto	T. <b>Trinidad</b> <b>2,480'</b>
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology