Office District I Energy, Minerals and Natural Resources	
District Life(2), Willierals and Natural Resources	May 27, 2004
District I Energy, Millerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II OH, CONSERVATION DIVISION	30-007-20792
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	7. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE ☐ FEE ⊠
District IV Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	VPR A
1. Type of Well: Oil Well Gas Well Other Coalbed Methane	8. Well Number 276
2. Name of Operator	9. OGRID Number
EL PASO E & P COMPANY, L.P.	
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740	
4. Well Location	
Unit Letter <u>O</u> : <u>861</u> feet from the <u>South</u> line and <u>1609</u> feet	
Section 7 Township 31N Range 20E NMPM	Colfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	400
8,296' (GL)	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SECUENT DEDOCT OF
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	 -
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	 -
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