Submit 3 Copies To Appropriate District Office	State of New Me		Form C-	
District I	Energy, Minerals and Natural Resources		May 27, 2 WELL API NO. 30-007-20808	:004
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDIATION	DIMIGION	WELL API NO. 30-007-20808	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE 🖂	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8'	7303	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Nam	ie	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VPR A		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well ⊠ Other Coalbed Methane		8. Well Number 257		
2. Name of Operator EL PASO E & P COMPANY, L.P.		9. OGRID Number 180514		
3. Address of Operator PO BOX 190, RATON, NM 87740		10. Pool name or Wildcat Stubblefield Canyon – Vermejo G		
4. Well Location		Stubbleffeld Callyon – Vermejo G	45 	
Unit Letter <u>B</u> :	98 feet from the North	line and	feet from the <u>East</u> line	
	nship 31N Range 191		Colfax County	
	8,354' (G			
Pit or Below-grade Tank Application 0				
	aterDistance from nearest fresh v			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material	
12. Check A	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data	
NOTICE OF IN	ITENTION TO	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				
		COMMENCE DRI	LLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB	
OTHER:		OTHER:		\boxtimes
13. Describe proposed or comp	leted operations. (Clearly state all	pertinent details, and	give pertinent dates, including estimated	date
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For Multip	ole Completions: Att	ach wellbore diagram of proposed compl	etior
05/04/07 Superior ran Cement Bond	Log Estimated top of cement at 92	2,		
06/28/07 Superior Wireline perf'd 1st	stage - 2180'- 2188', 2204'- 220'	7', 2222'- 2225' 56	Holes	
HES frac'd 1 st stage - Pumped 100,107 scf 70% quality nitrogen foam with 20# Linear gel with 13,904 lbs 20/40 sand. Perf'd 2 nd stage - 1183'- 1188', 1224'- 1227', 1252'- 1259', 1310'- 1316' 84 Holes				
	ned 259,909 scf 70% quality nitroge			
06/30/07 Superior shot squeeze perfs	at 970'- 971' 4 Holes		,	
07/05/07 Ran Cement Bond Log. Es	t. Circulated 5 bbls of cement to pit timated top of cement at surface.	•		
07/11/07 Perf'd 3 rd stage -	903'- 906', 935'- 941', 953'- 955' 4	4 Holes		
Frac'd 3 rd stage - Pumpe 07/20/07 RIH tubing, rods and put	ed 155,465 scf 70% quality nitrogen			
onzolor itti tubing, rods and par	iip. Well is ready to be tested an	ia par on productio	11.	
I hereby certify that the information	above is true and complete to the b	est of my knowledge	and belief. I further certify that any pit or be	low-
grade tank has been/will be constructed or	closed according to NMOCD guidelines [, a general permit [or an (attached) alternative OCD-approved plan	LJ.
SIGNATURE Thurley			<u> </u>	
Type or print name Shirley A Mi	Metchell TITLE	Regulatory An		
				•
For State Use Only				
For State Use Only APPROVED BY:	tchell E-mail address: shirley		Telephone No. (505) 445-6785	•