· Outenite en Ammanada i	District Office		,		T 3.									
Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies Energy, Minerals and Natural Resources								Form C-105 Revised June 10, 2003						
District I 1625 N. French, Hobbs, NM 88240								[WELL API NO.					
District II 1301 W. Grand Avenue, Artesia, NM 88210 OIL CONSERVATION DIVISION								5	30-059-20389 5. Indicate Type Of Lease					
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505								L	STATE FEE X					
District IV	n*) E	Sa	ina i e, ivi	W 0/5	05			- 6	5. State Oil	& Gas L	ease N	0.	
1220 S. St. Francis Dr			ADI ETIOI	N DEDOB	T AND	1100	<u> </u>		100	各种(含有)	recent		\$6136465518	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well:									7	7. Lease Name or Unit Agreement Name				
OIL WELL GAS WELL DRY OTHER CO2 Supply Well								_	Bravo Dome Carbon Dioxide Gas Unit					
b. Type of Completion: NEW X WORK DEEPEN BACK DIFF. NEW WELL X OVER DEEPEN BACK OTHER 1935														
2. Name of Operator 8. Well No.														
OXY USA Inc. 16696 082									. Pool name o	33751.44				
3. Address of Operato P. O. Box 5025	r 50 Midland. T	¥ 797	10-0250									Diox	ride Gas 640	
4. Well Location	70 marana.	/ ///	10-0230							DI GVO DOII	e cui boi	1 0102	Tue das 040	
Unit Letter F : 1635 Feet From The north Line and 1659 Feet From The West Line									estLine					
Section 8		Tow	nship 19N		Range	35E			NMF	PM	Union	l	County	
10. Date Spudded 9/5/03	11. Date T.D. Read	ched	12. Date Co 9/18/	ompl. (Ready	to Prod.)			ations		RKB, RT, G	R, etc.)	14. Elev	v. Casinghead	
15. Total Depth	16. Plug B			7. If Multiple Many Zon	e Compl.	How	18.	Inter	vals	Rotary To	ols i	Cable T	`ools	
2375'	2325		Rottom Name		K-2:					X	N Was Dire	ctional	Survey Made	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2092-2228								No						
21. Type Electric and Other Logs Run 22. Was Well Cored														
23.		CASI	NG REC	ORD (Re	port al	l strin	gs set i	n w	ell)	No				
CASING SIZE	WEIGHT LI	3./FT.		H SET		LE SIZ	ZB ·	-		MENTING RI	ECORD		MOUNT PULLED	
8-5/8" 5-1/2"	24# 5.9#FG/15	5#	741 12-1 2339 7-7/										/A /A	
J-1/2	3.9#1 G/13	. <i>э</i> п	2009		7-770	<u>, </u>		43	USA			- N	- A	
24								Ц	25					
24. SIZE	,		ER RECORD TOM SACKS CE		MENT SCREEN		+	25. SIZE	TUB!	NG REC		PACKER SET		
	1					·								
						T				,				
26. Perforation record	(interval, size, and n	ımber)					CID, SH TH INTE			RACTURE, CEMENT, SQEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
4 SPF @ 2092-2 Total 476 hole		6, 216	5-2228'				2-2228			13608g CO2 gel frac w/ 61800# snd				
1000 470 1016	3													
28.				PRODUC	CTION	1				L		nu.		
Date First Production 9/18/03	Produc flwg		od (Flowing	, gas lift, pun	nping - S	ize and	type pump	p)			Well Statu	s (Prod.	or Shut-in)	
Date of Test	Hours Tested	Ct	oke Size	Prod'n For	.a I .	Oil - Bb	L 1		- MCF	-	<u> </u>	Gas -	Oil Ratio	
9/29/03 Flow Tubing	24 Casing Pressure		orf	Oil - Bbl.	<u> </u>		- MCF	250	00 Water -	0 - Вы.	Oil Gravit	v - API -	·(Corr.)	
Press. On - Boi. On Gravi On Gravi On Gravi On Gravi							,	(00)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By D. Holcomb														
30. List Attachments				 						ј и. но	I COMD			
	C-104. Deviat													
31. I hereby certify the Signature		shown o	on both sides Printe	d			-	to th	e best d	•	•	•		
E-mail address	david_stew	art@ox	Name y.co⊪		David	Stewa	art		Title	Sr. Reg	Analyst	Da	te 10/13/03	

E-mail address

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	theastern	New Mexico		Northeas	stern New Mexico
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn, "C"
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn, "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Oueen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
Γ. San Andres	1229'	T. Simpson		T. Gallup	T. Ignacio Otzte
Γ. Glorieta	1521'	T. McKee		Base Greenhorn	T. Granite
Γ. Paddock		T. Ellenburger		T. Dakota	T
Γ. Blinebry		T. Gr. Wash		T. Morrison	Т.
Γ. Tubb	2063'	T. Delaware Sand		T. Todilto	Т.
Γ. Drinkard		T. Bone Springs		T, Entrada	T.
Г. Abo		T.Santa Rosa	902`	T. Wingate	T.
Γ. Wolfcamp		Yeso	1647'	T. Chinle	Т.
Γ. Penn		T.Cimarron	2048	T. Permain	T.
Γ. Cisco (Bough C)		T.		T. Penn "A"	T
					OIL OR GAS

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
		No. 4, from	to
	-	TANT WATER SANDS	
Include data on rate of water	inflow and elevation to which wa	ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
		feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	741	741	Redbed	, "			
741	2375	1634	sandstone/shale				
		i					
					}		
		3					
							,
]					ı
	}						